Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-23651 J.P.H. Oil Producers c/o Oil Reports & Gas Services Inc., P. O. Box 755, Hobbs NM 88241 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion Oil Effective 12/1/93 Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation Lease Name North Bagley, Permo Penn Huber Location 510 Feet From The North Line and 660 Feet From The East 12S 33E , NMPM, Lea County Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XX Bartlesville, OK 74004 Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas XX or Dry Gas [P.O. Box 1589, Tulsa, OK 74102 Warren Petroleum Company If well produces oil or liquids, give location of tanks. Unit Twp. is gas actually connected? When? Sec. Rge. 9 n/a Α Yes 12S | 33E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v Diff Res'v Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compi. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation DEC 23 1993 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved

(505) 393-27<u>27</u> Date Telephone No

Signature

Printed Name

12/21/93

Laren Holler

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>Agent</u>

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.