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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator MGF Oil Corporation	
3. Address of Operator P. O. Box 360, Midland, Texas 79702	
4. Location of Well UNIT LETTER A 510 FEET FROM THE North LINE AND 660 FEET FROM East THE LINE, SECTION 9 TOWNSHIP 12-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4253 GR	

7. Unit Agreement Name	
8. Farm or Lease Name Huber	
9. Well No. 1	
10. Field and Pool, or Wildcat North Bagley, Penn	
12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-16-82 Perforate Felmont w/3 1/8" csg gun 1 JSPF @9358, 60, 62, 64, 66, 68, 72, 74, 90 & 92; 9424, 26, 29, 58, 60 (15 holes).

2-17-82 GIH w/Baker 4 1/2" Full Bore Pkr and SN. Test tbg to 5000 psi. Spot 250 gals 15% NE HCl. Displaced acid @ 1 1/2 BPM @3000 psi.

2-18-82 Acidize w/6000 gals 15% HCl w/24 ball sealers @3 1/2 BPM @3400 psi. Flush w/2% KCL wtr. @4 BPM @2590 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	M E Rolley	TITLE	Sr. Production Engineer	DATE	2-26-82
ORIGINAL SIGNED BY					
JERRY SUTTON					
APPROVED BY		TITLE		DATE	MAR 4 1982
CONDITIONS OF APPROVAL, IF ANY:					