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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Huber
9. Well No.
1

2. Name of Operator
Major, Giebel & Forster

3. Address of Operator
1126 Vaughn Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
North Bagley XXXX Penn

4. Location of Well	
UNIT LETTER <u>A</u>	LOCATED <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM

12. County	
Lea	

THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>12-S</u> RGE. <u>33-E</u> NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/1/70	12/31/70	1/7/71	4253 GL	4253

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,141			→	All	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9507-9563	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Welex Compensated Accoustic Log, Guard Log, and Forxo Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	34	400'	17-1/2	400 sx Class H, 2% CaCl	None
8-5/8	24 x 32	3785	11	250 Class C, 6% Gel	None
				150 Class C, 2% Ca Cl	None
4-1/2	11.6	10,141	7-7/8	400 sx Class C, 4% Gel	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9507-63	1500 gal 15% Reg

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/8/71		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1/7/71 to 1/8/71	24	3/4	→	408	636	220	1560
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
320	Pkr	→	408	636	220	46.7	

34. Completion or Status (Solid, used for flow, etc.)	35. Signed By
Vented (Waiting on sales connection)	H. G. Hilton

35. List of Attachments
Form 9-331 Inclination report, Copy above logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Joe Garlaway</u>	TITLE <u>Engineer</u>	DATE <u>January 9, 1971</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted. In the case of directionally drilled wells, true vertical depths shall be reported. In the case of vertical wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on wells that require only one copy. We require, see Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1690	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Lower	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2440	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3745	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3745	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5140	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry		T. Gr. Wash	T. Todilto	T. Delaware Sand
T. Tubb	6555	T. Granite	T. Entada	T. Bone Springs
T. Drinkard	7750	T. Abo		
T. Dallas	8490	T. Wolfcamp		
T. Perm.	9500	T. Permian		
T. Cisco (Bough C)		T. Penn. "A"		
Middle Penn 9716				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface deposits & Red Bed	8542	8740	198	Lime & Shale
400	1715	1350	Red Bed	8740	8893	153	Lime & Shale
1750	2570	855	Anhydrite & Salt	9100	9402	302	Lime & Chert
2570	3318	748	Anhydrite	9402	9662	260	Lime & Shale
3318	3747	429	Anhydrite	9662	9828	166	Lime & Shale
3747	3785	38	Lime	9828	9917	89	Lime & Shale
3785	4110	325	Lime	9917	9996	79	Lime & Shale
4110	4430	320	Lime & Sand	9996	10141	144	Lime & Shale
4430	4865	435	Lime				
4865	5275	410	Lime				
5275	5763	488	Lime & Shale				
5763	6002	239	Lime				
6002	6392	390	Lime & Shale				
6392	6646	254	Lime				
6646	7115	469	Lime				
7115	7382	267	Lime & Shale				
7382	7687	305	Shale				
7687	7905	218	Lime & Shale				
7905	8165	260	Lime				
8165	8330	165	Lime				
8330	8542	212	Lime				