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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL OTHER- _____ | |
| 2. Name of Operator Major, Giebel & Forster | |
| 3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701 | |
| 4. Location of Well UNIT LETTER <u>A</u> , <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM. | |
| 15. Elevation (Show whether DF, RT, CR, etc.) 4253 GL | |

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| 7. Unit Agreement Name |
| 8. Farm or Lease Name Huber |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat North Bagley Upper Penn |
| 12. County Lea |

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|--|---|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |
| | | Stimulation treatment | |

| | |
|--|---|
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. | |
| 12/31/70 | Drilled 7 7/8" hole to 10,141'. Ran 4 1/2" 11.60# N-80 & J-55 csg to 10,141'. Cemented w/400 sx Class C. WOC 24 hrs. Tested csg to 4000 psi for 30 minutes. |
| 1/6/71 | Perforated with 3/8" jets @ 9507; 11; 21; 39; 59 & 63. Acidized well with 1500 gal 15% acid & swabbed well in. |
| 1/7/71 to 1/8/71: | Potentialed well. 408 BOPD, 220 BWPD on 3/4" choke. TP 320 psi. GOR 1560 CFPB. |

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|--|-----------------------|---------------------|
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNED <u>[Signature]</u> | TITLE <u>Engineer</u> | DATE <u>1/12/71</u> |
| APPROVED BY <u>[Signature]</u> TITLE _____ DATE _____ | | |
| CONDITIONS OF APPROVAL, IF ANY: | | |

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JAN 10 1971

OIL CONSERVATION COM.
WASH. D.C.