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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Major, Giebel & Forster		8. Farm or Lease Name Huber
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER A, 510 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 12-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat North Bagley Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4253 GL		12. County Lea

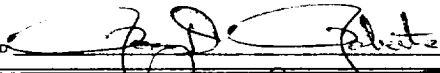

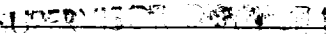
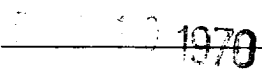
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/1/70 Spud 17 1/2" hole @ 5:00 P.M. Set 12 3/4" casing in 17 1/2" hole @ 400'. Cemented w/400 sx Class H w/2% CaCl. Plug down @ 3:00 A.M. 12/2/70. Cement circulated. W.O.C. 18 hours. Tested casing w/600 psi. O.K.

12/6/70 Set 8 5/8" 24# (2333') and 32# (1452') J-55 casing in 11" hole @ 3785'. Cemented w/250 sx Class C w/6% Gel, 150 sx Class C w/ 2% CaCl. Plug down @ 9:30 P.M. W.O.C. 18 hours. Tested casing w/1000 psi. O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Engineer	DATE 12/7/70
APPROVED BY 	TITLE 	DATE  1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 9 1970

OIL CONSERVATION COMM.  
HOBBES, N. H.