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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-5450	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name N. M. (87) State	
2. Name of Operator Lone Star Producing Company				9. Well No. 1	
3. Address of Operator Box 4815, Midland, Texas 79701				10. Field and Pool, or Wildcat Tres Papalotes (Perm)	
4. Location of Well				12. County Lea	
UNIT LETTER K LOCATED 1874 FEET FROM THE West LINE AND 2086 FEET FROM					
THE South LINE OF SEC. 33 TWP. 14-S RGE. 34-E NMPM					
15. Date Spudded 12-12-70	16. Date T.D. Reached 1-12-71	17. Date Compl. (Ready to Prod.) 1-23-71	18. Elevations (DF, RKB, RT, GR, etc.) 4107.4' G.L.	19. Elev. Casinghead --	
20. Total Depth 10,550'	21. Plug Back T.D. 10,504'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools	24. Was Directional Survey Made No	25. Was Well Cored No
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,407'-10,549' Saunders Line					
26. Type Electric and Other Logs Run Sidewall Neutron Log, Induction Electric, FF-MSG, Caliper Log					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	48#	445'	17-1/2"	450 sz. Class H	- 0 -
8-5/8" OD	24# & 32#	4,538'	11"	500 sz. Lite Wate & Class C	- 0 -
5-1/2" OD	17# & 15.5#	10,549'	7-7/8"	460 sz. Class H	- 0 -
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8" OD	10,374'	10,374'			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
10,427'-10,433'; 12 holes, 0.47"					
			DEPTH INTERVAL		
			10,427'-33'		
			AMOUNT AND KIND MATERIAL USED		
			500 gals. 15% MCA		
33. PRODUCTION					
Date First Production 1-23-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in (Waiting on allow)
Date of Test 1-23-71	Hours Tested 24	Choke Size 24/64"	Prod'n. For Test Period 360	Oil - Bbl. 455	Gas - MCF - 0 -
Flow Tubing Press. 210 psi	Casing Pressure Packer	Calculated 24-Hour Rate 360	Oil - Bbl. 455	Gas - MCF - 0 -	Water - Bbl. 1264/1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold to Tipperary Gas Company		Test Witnessed By --			
35. List of Attachments One (1) copy of DST; One (1) copy of logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED C. R. Ramsey		TITLE Dist. Prod. Superintendent		DATE January 26, 1971	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. T.	T. T.	T. Permian	T. T.
T. T.	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	120	120	Red Bed				
120	3,410	2990'	Anhydrite & Salt				
3,420	4,402	982'	Anhydrite				
4,402	8,100	3698'	Lime				
8,100	8,430	330'	Lime & Shale				
8,430	10,100	1670'	Lime				
10,100	10,320	220'	Lime & Shale				
10,320	10,550	230'	Lime				