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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5450

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lone Star Producing Company	8. Farm or Lease Name N. M. (87) State
3. Address of Operator Box 4815, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K , 1874 FEET FROM THE West LINE AND 2086 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 14-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Tres Papalotes (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4107.4' G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Operations
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began January 19, 1971.

- 1 - Ran Welex Micro-Seismogram Bond Log. Perforated 5-1/2" casing 2 holes per foot from 10,427'-433' (Samders Line).
- 2 - Ran Otis P.L. packer on 2-3/8" tubing. Set packer at 10,374'.
- 3 - Treated perforations 10,427'-433' with 500 gallons of 15% MCA acid. Treated at 5-1/2 barrels per minute at 1800 psi. Shut in with instant vacuum. Flowed load and spent acid water to pits for 1-1/2 hours. Flowed 14 barrels oil for one hour to test tank.
- 4 - 24 hour potential test: Flowed 360 barrels of 41.8 at 60° API gravity oil with no water on a 24/64" ASC and 210 psi flowing tubing pressure, 455 MCF per day gas flow rate, GOR 1264/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. R. Ramsey</u>	TITLE <u>Dist. Prod. Superintendent</u>	DATE <u>January 26, 1971</u>
APPROVED BY <u>Lester A. Clement</u>	TITLE <u>Chief of Gas Inspection</u>	DATE <u>JAN 28 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		