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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-5450</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Lone Star Producing Company</b>	8. Farm or Lease Name <b>N. M. (87) State</b>
3. Address of Operator <b>Box 4815, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1874</b> FEET FROM THE <b>West</b> LINE AND <b>2086</b> FEET FROM THE <b>South</b> LINE, SECTION <b>33</b> TOWNSHIP <b>14 S</b> RANGE <b>34 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Tres Papalotes (Penn)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4107.4' G.L.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> <b>DST #1</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**DST #1 (10,422' - 10,446') January 14, 1971**

**Well flowed 52 barrels of 41.8 API gravity oil with no water. Reversed out 29 barrels of oil with no water.**

Pre-Flow (10 min.) - 1461 psi  
ISIP (125 min.) - 2139 psi  
FFP (145 min.) - 2049 psi  
FSIP (360 min.) - 2094 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <b>C. R. Ramsey</b>	TITLE <b>District Prod. Superintendent</b>	DATE <b>January 18, 1971</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>INTERESTED PARTY</b>	DATE <b>JAN 20 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		