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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5450

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lone Star Producing Company	8. Farm or Lease Name N. M. (87) State
3. Address of Operator Box 4815, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K , 1874 FEET FROM THE West LINE AND 2086 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 14 S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat Tres Papalotes (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4107.4' G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 10,550' and ran Welox Induction Electric Log, Contact Caliper Log and Sidewall Neutron Log. Set 5-1/2" casing at 10,549' and cemented with 460 sacks of Class "H" with 11# salt per sack and 1% CFR-2. Calculated top of cement at 8874'. Pipe tested to 1800 psi for 30 minutes. Test O.K. Pipe cemented at 4:20 A.M., January 16, 1971. Size, quantity and description of casing run as follows:

3998' - 5-3/2" O.D., 17#, N-80
2670' - 5-1/2" O.D., 17#, K-55
3864' - 5-1/2" O.D., 15.5#, K-55

Anticipate that completion operations will start January 19, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED C. E. Ramsey	TITLE District Prod. Superintendent	DATE January 18, 1971
APPROVED BY [Signature]	TITLE District Prod. Superintendent	DATE Jan 20 1971
CONDITIONS OF APPROVAL, IF ANY:		