NO. OF COPIES RECEIVED		Form C-1 )3
/ · · · · · · · · · · · · · · · · ·		Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		
LAND OFFICE		
OPERATOR		5. State Oil & Gas Lease No. <b>K-5450</b>
(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON WELLS posals to drill or to deepen or plug back to a different reservoir. Ion for permit	
1. OIL GAS WELL WELL	OTHER.	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
2. Maine of Operator		N. M. (87) State
	adany .	
Lone Star Producing Con 3. Address of Operator	npany	9. Well No.
Lone Star Producing Con		9. Well No.
Lone Star Producing Con 3. Address of Operator Box 1,815, Midland, Texa 4. Location of Well	as 79701	9. Well No. 1 10. Field and Pool, or Wildcat
Lone Star Producing Con 3. Address of Operator Box 1,815, Midland, Texa 4. Location of Well	as 79701	9. Well No. 1 10. Field and Pool, or Wildcat
Lone Star Producing Con 3. Address of Operator Box 1,815, Midland, Texa 4. Location of Well		9. Well No. 1 10. Field and Pool, or Wildcat
Lone Star Producing Con 3. Address of Operator Box 14815, Midland, Texa 4. Location of Well UNIT LETTER	<b>1874</b> FEET FROM THE West LINE AND 2086 FEET	9. Well No. 1 10. Field and Pool, or Wildcat Tres Papalotes (Penn)
Lone Star Producing Con 3. Address of Operator Box 14815, Midland, Texa 4. Location of Well UNIT LETTER	as 79701	9. Well No. 1 10. Field and Pool, or Wildcat Tres Papalotes (Penn)
Lone Star Producing Con 3. Address of Operator Box 14815, Midland, Texa 4. Location of Well UNIT LETTER	<b>1874</b> FEET FROM THE West LINE AND 2086 FEET	9. Well No. 1 10. Field and Pool, or Wildcat Tres Papalotes (Penn)
Lone Star Producing Con 3. Address of Operator Box 14815, Midland, Texa 4. Location of Well UNIT LETTER	<b>AB 79701</b> 1874 FEET FROM THE West LINE AND 2086 FEET ON 33 TOWNSHIP 14 S RANGE 34 E N	9. Well No. 1 10. Field and Pool, or Wildcat Tres Papalotes (Penn) MPM.
Lone Star Producing Con 3. Address of Operator Box 1,815, Midland, Texa 4. Location of Well UNIT LETTER K	BB       79701         1874       FEET FROM THE       West       2086         0N       33       TOWNSHIP       14.8       RANGE       34.8         15. Elevation (Show whether DF, RT, GR, etc.)       1107.4.1       G.L.	9. Well No. 1 10. Field and Pool, or Wildcat Tres Papalotes (Penn) MPM. 12. County Lea
Lone Star Producing Con 3. Address of Operator Box 14815, Midland, Texa 4. Location of Well UNIT LETTER	<b>AB</b> 79701 1874 FEET FROM THE West LINE AND 2086 FEET ON 33 TOWNSHIP 14 S RANGE 34 E N 15. Elevation (Show whether DF, RT, GR, etc.) 4107.4' G.L. Appropriate Box To Indicate Nature of Notice, Report o	9. Well No. 10. Field and Pool, or Wildcat Tres Papalotes (Penn) MPM. 12. County Lea
Lone Star Producing Con 3. Address of Operator Box 1,815, Midland, Texa 4. Location of Well UNIT LETTER K THE South LINE, SECTION 16. Check A NOTICE OF IN	<b>AB</b> 79701 1874 FEET FROM THE West LINE AND 2086 FEET ON 33 TOWNSHIP 14 S RANGE 34 E N 15. Elevation (Show whether DF, RT, GR, etc.) 4107.4 G.L. Appropriate Box To Indicate Nature of Notice, Report of NTENTION TO: SUBSEQU	9. Well No. 10. Field and Pool, or Wildcat Tres Papalotes (Penn) IMPM. 12. County Lea r Other Data JENT REPORT OF:
Lone Star Producing Con 3. Address of Operator Box 4815, Midland, Texa 4. Location of Well UNIT LETTER	BBS       79701         1874       FEET FROM THE       West       2086         ON       33       TOWNSHIP       14.8       RANGE       34.8         IS. Elevation (Show whether DF, RT, GR, etc.)       1107.4' G.L.         Appropriate Box To Indicate Nature of Notice, Report ONTENTION TO:       SUBSEQUE         PLUG AND ABANDON       REMEDIAL WORK	9. Well No. 10. Field and Pool, or Wildcat Tres Papalotes (Penn) MMPM. 12. County Lea r Other Data JENT REPORT OF: A_TERING CASING
Lone Star Producing Con 3. Address of Operator Box 14815, Midland, Texa 4. Location of Well UNIT LETTER	<b>BAS</b> 79701 <b>1874</b> FEET FROM THE West LINE AND 2086 FEET ON 33 TOWNSHIP 14 S RANGE 34 E 15. Elevation (Show whether DF, RT, GR, etc.) <b>107.4' G.L.</b> Appropriate Box To Indicate Nature of Notice, Report ON NTENTION TO: SUBSEQUE PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	9. Well No. 10. Field and Pool, or Wildcat Tres Papalotes (Penn) IMPM. 12. County Lea r Other Data JENT REPORT OF:
Lone Star Producing Con 3. Address of Operator Box 4815, Midland, Texa 4. Location of Well UNIT LETTER	Bas       79701         1874       FEET FROM THE       West       2086         0N       33       TOWNSHIP       14.8       RANGE       34.8         15. Elevation (Show whether DF, RT, GR, etc.)       15.0       107.1       0.2         15. Elevation (Show whether DF, RT, GR, etc.)       107.1       0.2         15. Elevation (Show whether DF, RT, GR, etc.)       107.1       0.2         15. Elevation (Show whether DF, RT, GR, etc.)       107.1       0.2         15. Elevation (Show whether DF, RT, GR, etc.)       107.1       0.2         15. Elevation (Show whether DF, RT, GR, etc.)       10.2       10.2         15. Elevation (Show whether DF, RT, GR, etc.)       10.2       10.2         Plug and Abandon       Remedial work       0.2         Plug and Abandon       Remedial work       0.2         CHANGE PLANS       CASING TEST AND CEMENT JOB       10.2	9. Well No. 10. Field and Pool, or Wildcat Tres Papalotes (Penn) IMPM. 12. County Lea r Other Data JENT REPORT OF: A_TERING CASING PLUG AND ABANDONMENT
Lone Star Producing Con 3. Address of Operator Box 14815, Midland, Texa 4. Location of Well UNIT LETTER	<b>BAS</b> 79701 <b>1874</b> FEET FROM THE West LINE AND 2086 FEET ON 33 TOWNSHIP 14 S RANGE 34 E 15. Elevation (Show whether DF, RT, GR, etc.) <b>107.4' G.L.</b> Appropriate Box To Indicate Nature of Notice, Report ON NTENTION TO: SUBSEQUE PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	9. Well No. 10. Field and Pool, or Wildcat Tres Papalotes (Penn) IMPM. 12. County Lea r Other Data JENT REPORT OF: A_TERING CASING PLUG AND ABANDONMENT

work) SEE RULE 1103.

Drilled 11" hole from 445' to 4538'. Set 8-5/8" O.D., 24# and 32#, casing at 4538' and cemented with 400 sacks of Trinity Lite-Wate cement with 8# of salt per sack and 100 sacks of Class "C" with 2% calcium chloride. Plug down at 10:45 P.M., December 20, 1970. Installed BOP equipment and waited on cement for 19 hours. Tested BOP equipment and 8-5/8" casing with 1500 psi water pressure for 30 minutes with no loss in pressure.

Resumed drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C R Ramsley	TITLE District Prod. Superintendent	DATE January 18, 1971
APPROVED BY ACCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE SEN 20 13/1