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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Speight	
2. Name of Operator BUCK WILSON		9. Well No. 1	
3. Address of Operator (Old) 110 Western Life Bldg. (New) Vaughn Bldg. Midland, TX		10. Field and Pool, or Wildcat BRONCO	
4. Location of Well UNIT LETTER A LOCATED 700 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 15 TWP. 13S RGE. 38E NMPM		12. County LEA	
15. Date Spudded 12-30-70	16. Date T.D. Reached 1-28-71	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3806' GR
20. Total Depth 9630'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools all Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Radioactivity Log,			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/4"	24#	322	17 1/2"
8 5/8"	28#, 32#	4600	11
CEMENTING RECORD		AMOUNT PULLED	
350sks Class H-Cir. 10sks		none	
350sks Class H 4%Gel & 2%CaCl		1120'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)	
		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Buck Wilson		TITLE Operator	
		DATE 27 March 1972	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2250</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2320</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2365</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3105</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>---</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>---</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>---</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4530</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5990</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6645</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>---</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7230</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>---</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7885</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9010</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	322	322	Sand and Red Shale				
322	850	538	Sand, Red Shale & Lime				
850	2250	1400	Red Shale				
2250	2320	70	Anhydrite				
2320	2365	45	Salt				
2365	3105	740	Red shale and Anhydrite				
3105	3210	105	Sand and Red shale				
3210	3270	60	Lime and Red Shale				
3270	4530	1260	Red Shale and Sand				
4530	5990	1460	Dolomite and Lime				
5990	6645	655	Sand, Dolomite and Anhydr.				
6645	7230	585	Dolomite and Lime				
7230	7350	120	Sand and Dolomite				
7350	7885	535	Dolomite				
7885	8420	535	Green and red Shale				
			Anhydrite and Dolomite				
8420	9010	590	Anhydritic dolomite				
9010	9090	80	Dolomite				
9090	9260	170	Lime				
9260	9630	370	Lime and Shale				

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