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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Drilling	7. Unit Agreement Name
2. Name of Operator BUCK WILSON	8. Farm or Lease Name Speight
3. Address of Operator 110 Western Life Building, Midland, Texas 79701	9. Well No. No. 1
4. Location of Well UNIT LETTER A 700' FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 13-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat BRONCO
15. Elevation (Show whether DF, RT, GR, etc.) GB- 3806, DF- 3816	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" hole from 0' to 322' and ran 11 jts. of 12-3/4" casing as follows:

11 jts. of 12-3/4" 34#, FtWPC 322'

Set casing at 322' G.E. Cemented with 350 sacks of Class H with 2% CaCl. Plug down at 12:15 A.M. on December 31, 1970. WOC 18 hours and tested casing to 500# for 30 minutes with no pressure loss.

Drilled 11" hole from 322' to 4600' and ran 110 jts. of 8-5/8" casing as follows:

29 jts. of 8-5/8" 32#, FtWPC	1227.20
26 jts. of 8-5/8" 28#, FtWPC	1101.35
55 jts. of 8-5/8" 24#, FtWPC	2271.45
110 jts.	4600.00'

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Buck Wilson	TITLE OPERATOR	DATE November 1, 1971
APPROVED BY Joe [Signature]	TITLE SUPERVISOR DISTRICT 1	DATE NOV 3 1971
CONDITIONS OF APPROVAL, IF ANY:		

PARAGRAPH 17 - Continued

Set casing at 4600' G.L. Cemented with 200 sacks of regular plus 4% Gel with 7# salt per sack, and 150 sacks of regular plus 2% CaCl. Plug down at 12:30 A. M. on January 7, 1971. WOC 24 hours and tested casing to 1,000# for 2 hours with no loss in pressure.

B.W.

RECEIVED
JAN 21 1971
OIL CONSERVATION COMM.
HOUSTON, TEXAS