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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 50-025-2364

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
-

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name SPEIGHT	
2. Name of Operator BUCK WILSON		9. Well No. 1	
3. Address of Operator 110 WESTERN UNITED LIFE BLDG., MIDLAND, TEXAS		10. Field and Pool, or, Well and Pool BRONCO WOLFCAMP	
4. Location of Well UNIT LETTER "A" LOCATED 700 FEET FROM THE NORTH LINE AND 330 FEET FROM THE EAST LINE OF SEC. 15 TWP. 13-S RGE. 38-E NMPM		12. County LEA	
19. Proposed Depth 9700'		19A. Formation WOLFCAMP	
20. Rotary or C.T. ROTARY		21. Elevations (Show whether DF, RT, etc.) 3806 GROUND	
21A. Kind & Status Plug. Bond CURRENT BLANKET		21B. Drilling Contractor CACTUS	
22. Approx. Date Work will start 12/28/70			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-1/4"	24#	320	500	CIRCULATE
11"	8-5/8"	32 & 24#	4600	200	3200 FEET
7-7/8"	4-1/2"	9.5#, 11.6# & 13-1/2#/FT.	9700	300	8000 FEET

SURFACE CASING WILL BE CIRCULATED W/300 SACKS OF INCORE W/2% HA-5. CASING WILL STAND FOR 8 HOURS AND THEN BE TESTED TO 700 PSI FOR 30 MINUTES. A DST WILL BE TAKEN OF THE WOLFCAMP AND AT AN APPROXIMATE TOTAL DEPTH OF 9700'; A GAMMA-RAY NUETRON LOG WILL BE RUN. OIL STRING (4-1/2") WILL BE RUN IF PRODUCTION IS INDICATED, SET ON BOTTOM AND CEMENTED WITH INCORE 50-50 POSMIX CEMENT W/20% GEL. CASING WILL BE TESTED TO 1500 PSI FOR 30 MINUTES AFTER 30-48 HOURS WOC TIME PRIOR TO PERFORATING.

NOTE:

PLEASE WIRE APPROVAL

EX-100 3-28-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Buck Wilson Title OPERATOR Date 12/23/70

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE DEC 28 1970

CONDITIONS OF APPROVAL, IF ANY:

16 hrs. min. in hole w/ OCA to be

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DEC 24 1970

OIL CONSERVATION COMM.
HOBSB, N. H.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

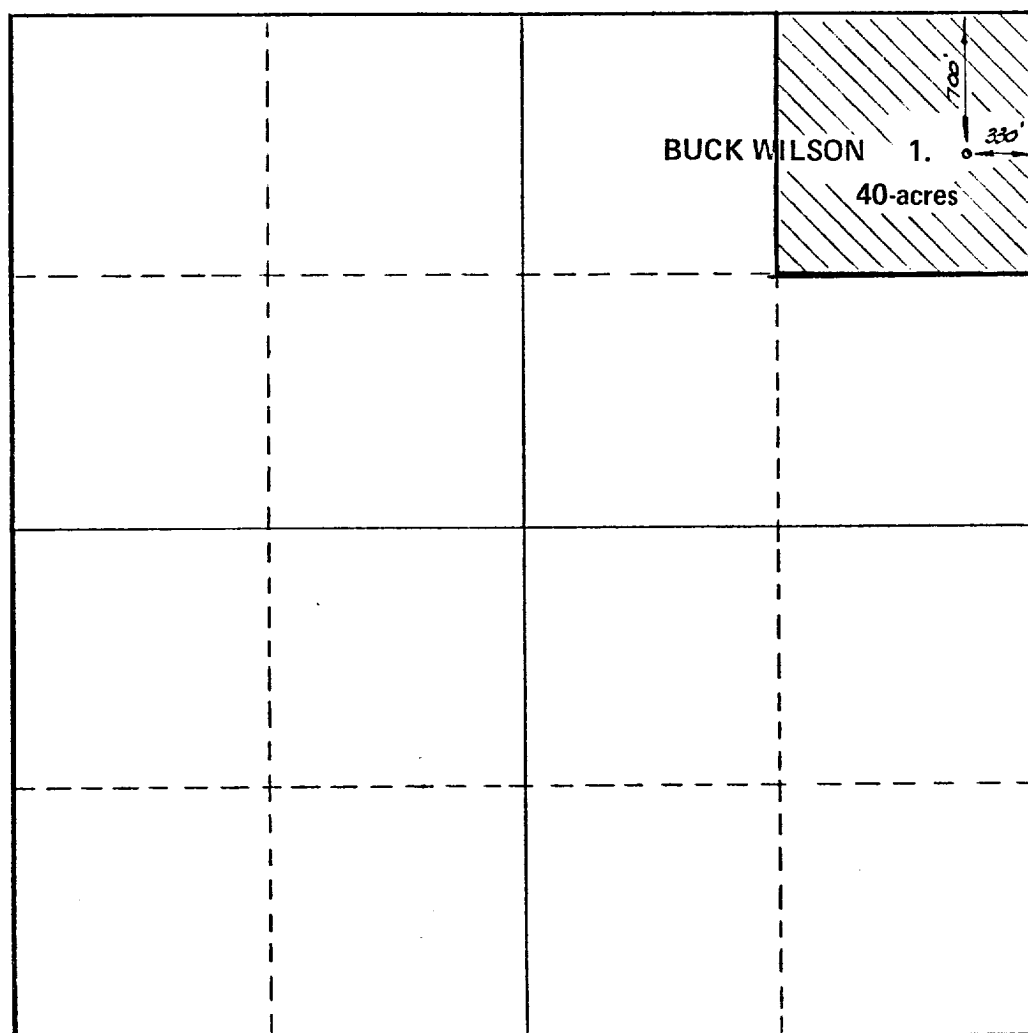
Operator BUCK WILSON			Lease SPEIGHT		Well No. 1
Unit Letter "A"	Section 15	Township 13 - S	Range 38 - E	County LEA	
Actual Footage Location of Well: 700 feet from the NORTH line and 330 feet from the EAST line					
Ground Level Elev. 3806	Producing Formation WOLFCAMP		Pool BRONCO-WOLFCAMP		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Buck Wilson
Name **BUCK WILSON**

Operator

Position

BUCK WILSON

Company

12/23/70

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 22, 1970

Registered Professional Engineer
and/or Land Surveyor

Max A. Schumann Jr
Max A Schumann Jr

Certificate No.

1510

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SEP 24 1970

OIL CONSERVATION COMM.
HOBBBS, N. H.