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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5449

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "H"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Cerca-Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) RKB: 4128'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Placed 50 sack cement plug 10,182' to 9741' to plug perfs 10,173'-10,182' on 11-6-74. Tagged top of cement with wireline.
- Shot 5-1/2" casing at 8,009'. Pulled and recovered all casing above shot point.
- Spotted 35 sack cement plug 8,011' to 7,911' on 11-12-74. 5-1/2" casing stub at 8009'.
- Spotted 40 sack cement plug 5,528' to 5,400' across Glorietta Zone on 11-13-74.
- Spotted 50 sack cement plug 4,500' to 4,350' across 8-5/8" casing shoe at 4,500' on 11-13-74.
- Shot 8-5/8" casing at 1,526'. Pulled and recovered all 8-5/8" casing above shot point.
- Spotted 50 sack cement plug 1,535' to 1,425' on 11-16-74. 8-5/8" casing stub at 1,526'.
- Spotted 55 sack cement plug 412' to 292' across 11-3/4" casing shoe on 11-16-74.
- Placed 10 sack cement plug in top of 11-3/4" casing. Welded 1/2" plate in top of 11-3/4" casing w/4" dry hole marker 4' below ground level to approximately 5' above ground.
- Location has been cleaned and leveled and is ready for inspection.

PLUGGED AND ABANDONED 11-16-74

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 12-31-74

APPROVED BY Nathan E. Clegg TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: