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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5449

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "H"
3. Address of Operator P. O. Box 1900, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat-Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4,128 GR: 4,108	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from 8-5/8" casing shoe at 4,500'. Drilled 7-7/8" hole to total depth of 10,600'. Ran 5-1/2" 17# K-55 & N-80 casing to 10,600' and cemented with 200 sacks of class H Diamix. Completed at 10:00 PM February 25, 1971 with final pressure of 2,000 psi. Ran temperature survey and found top of cement at 9,650' outside of 5-1/2" casing. Tested 5-1/2" casing with 2,000 psi for 30 minutes with no pressure loss.

Moved on completion rig March 1, 1971, and Perforated Upper Penn "A" Zone 10,500-06 and 10,510-13 with 4 JSPF on March 3, 1971. Currently swabbing well and preparing to acidize.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. D. LeMay</u>	TITLE <u>Production Engineer</u>	DATE <u>March 3, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>8 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		