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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No K-5449

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "H"
3. Address of Operator Post Office Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat-Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4,128 GR: 4,108	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out of 11-3/4" casing shoe at 400'. Drilled 11" hole to total depth of 4,500'. Ran 8-5/8" 32# K-55 STC casing to 4,500'. Cemented 8-5/8" casing with 775 sacks cement as follows. 575 sacks Trinity Lite-Wate with 7.5#/sk/salt followed with 200 sacks Posmix. Cement job complete at 1:10 PM 1-28-71 with final press 1,200 psi for 30 minutes. Installed casing head and tested to 1,500 psi with no pressure loss. Installed blowout preventer and tested to 3,000 psi with no pressure loss. Tested Hydril to 2,000 psi and casing to 1,000 psi with no pressure loss. Ran temperature survey and found top of cement at 2,050' outside of 8-5/8" casing. Ran 7-7/8" bit to top of cement inside of 8-5/8" casing at 4,410'. Drilled out from casing shoe at 4,500' at 12:30 AM 1-30-71, after waiting on cement for 35 hours and 20 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. D. Clay</u> T. D. Clay	TITLE <u>Production Engineer</u>	DATE <u>2-1-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		