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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5449	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "H"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 14-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat-Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) Estimated GL - 4108	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11:00 P.M. January 17, 1971
Drilled 15" hole to 400'
Cemented 11-3/4" 42# H-40 ST&C casing @ 400' with 470 sacks Class "H" cement containing 2% CaCl. Cement did not circulate. Ran 1" pipe down outside of 11-3/4" casing to top of cement @ 100'. Cemented with 50 sacks Class "A" containing 2% CaCl. Completed 6:15 P.M. January 18, 1971.
WOC 41 hours and 45 minutes. Tested casing with 700 psi for 30 minutes with no decline in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIG. T. D. Clay T. D. Clay TITLE Production Engineer DATE January 26, 1971

APPROVED BY Leslie A. Clements TITLE Oil & Gas Engineer DATE JAN 28 1971

CONDITIONS OF APPROVAL, IF ANY:

REMOVED

JAN 27 1971

OIL CONSERVATION COMAL
BUREAU