10. OF COPIES RECEIVED										
DISTRIBUTION		NE₩	MEXICO OIL CONS	ERVATION CO	MMISSION	F	orm C-101	,		
SANTA FE						R	evised 1-1-6	5		1
FILE							5A. Indicate		ease	
U.S.G.S.						1	STATE	X	FEE	
LAND OFFICE							5. State Oil	& Gas Leas	se No.	
OPERATOR							K - 5449			
						R	IIIII	IIIII	IIIII	\overline{D}
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG E	BACK				//////	\mathcal{M}
1a. Type of Work							7. Unit Agre	ement Name	•	
DRILL X										
b. Type of Well					FLUGB		8. Farm or L	ease Name	· · ·	
OIL X GAS WELL	отн	ER		SINGLE X	MULT	ZONE	State "	H''		
2. Name of Operator							9. Well No.			
The Superior Oil C	ompany						1			
3. Address of Operator			······································		*****		10. Field an	d Pool, or V	Wildcat	
P. O. Box 1900, Mi	dland, T	'exas 7	9701				Wildcat- Undesignated			
			ATED 660	SELT FROM THE	South	LINE	11111	//////	UIIIII	\overline{D}
	· · · · · · · · · · · · · · · · · · ·	LOC		FEET FROM TRE		[//////	\mathcal{N}
AND 660 FEET FROM	THE West	LIN	E OF SEC. 2	TWP. 14-S	RGE. 34-	E NMPM			.//////	\mathcal{N}
	IIIIII.	IIIIII		IIIIIII	IIIII		12. County		i IIIII	\overline{D}
					//////		Lea		//////	\mathcal{N}
		IIIIII		<u>IIIIIII</u>	IIIII	IIIIII	111111	<u>IIIII</u>	IIIII	Π
		///////			//////		///////	//////		\mathcal{N}
	IIIIII	IIIII		19. Proposed D	epth 19	A. Formation		20. Rotary	or C.T.	
				10,600'	U	pper Pen	n.	Rotary	0-10,60	0'
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C	ontractor		22. Approx	. Date Work	will start	
GL - 4108 B		Blank	Blanket Unknown at present			nt	January 15, 1971			
23.										
PROPOSED CASING AND CEMENT PROGRAM										
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	DT SETTING	DEPTH	SACKS OF	CEMENT	ES	r. TOP	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PERFOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
15"	11-3/4"	42非	400'	450	Circulate	
11"	8-5/8"	.32#	4,500'	775	2,000'	
7-7/8"	5-1/2"	17#	10,600'	500	8,500'	

The above well will be drilled in accordance with the above listed program, except that 5-1/2" oil string will be run only if Pennsylvanian or other formations contain commerical production as determined from open hole electric logs and drill stem tests. The State "H" well will be drilled in accordance with safe drilling practices known to industry utilizing blowout preventer and Hydril equipment for proper well control.

1134

4-11-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and comple Signed	te to the best of my knowledge and belief. Tule Production Engineer	Date_January 8, 1971
(This space for State Use)	TITLE	14 1 1 DATE
CONDITIONS OF APPROVAL, IF ANY:		

ে∕

NEW ICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.								
Operator			Lease				Well No.	
THE SU	UPERIOR OIL	co.	·	STAT	Е "Н"		1	
Unit Letter	Section	Township	Ra	nge	County			
M	2	14 SOUTH		34 EAST		L	EA	
Actual Footage Loc	ation of Well;					· · · · · · · · · · · · · · · · · · ·		
660		SOUTH line and		660 feet	from the	WEST	line	
Ground Level Elev.	Producing For	matiGeologic	Pool			······································	ated Acreage;	
4107.8		Upper Penn	Wild	cat - Undes:	ignated	Stat	ewide 40 Acres	
1 Outline th		ted to the subject we						
1. Outilite in				oroned perior of	nachurc	marks on the pla	L below.	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more that dated by c	un one lease of di ommunitization, u	ifferent ownership is d nitization, force-poolin	ledicate ng. etc?)				
Yes			-	State		K-5449 cover 48-34E and no	s SW/4 communitization	
				requi	ired.			
If answer i this form if	is "no," list the c [necessary.)	owners and tract desci	iptions	which have ac	tually be	en consolidated.	(Use reverse side of	
No allowab forced-pool sion.	le will be assigne ing, or otherwise)	ed to the well until all or until a non-standard	interes unit, e	ts have been c eliminating sucl	onsolidat 1 interest	ed (by communit s, has been appro	ization, unitization, oved by the Commis-	
	1			•		CEP.	TIEICATION	
				ł		UER CER	TIFICATION	
	i			1				
	1			I			that the information con-	
	*			ł			true and complete to the	
	1			1		best of my know	ledge and belief.	
	1			I		- 2 1	l. l. a	
	1					L NTOTO AL	f not	
	· +			-		T. D. Clay	1	
	1			1		Position		
	,					Production	Engineer	
	i			í		Company The Superio	or Oil Company	
	ł			1		Date	1 OII COmpany	
				1		January 8,	1971 -	
	<u>L</u>			1				
Southland R	loyalty Co. (L	essee)		1				
State Lease	K-5449 (Less	or)		 		I hereby certify	that the well location	
Covering SW	/4 Section 2-	14S-34E	<u>si a</u> L	132			at was plotted from field	
Expiration	Date: Novembe	r 16,1975	ië o],	NON.			surveys mode by me or	
		12/ 3		A THE		1	ision, and that the same	
		1	. s.a. 2			1	rect to the best of my	
	1		576	E I		knowledge and be		
		<u>IIEL</u>		\$/ <u>2/</u>				
	i	A Com	HENY	XIII				
	l I	10 to the		JA A		Date Surveyed		
•660' → Q	l.		ر میں میں میں میں ایک اندیکی میں ماریکی			JANUARY	7. 1971	
				1		Registered Profess	Ional Engineer	
0,				1	1	and/or Land Survey	or , ,	
				1		John	11/1/art	
						Cettificate No.		
0 330 660 1	0 1320 1650 1980	2310 2540 2000	1 500	1000 80	, ,		676	



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