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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____										7. Unit Agreement Name					
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name <b>Huber</b>					
2. Name of Operator <b>Major, Giebel &amp; Forster</b>										9. Well No. <b>2</b>					
3. Address of Operator <b>1126 Vaughn Building, Midland, Texas 79701</b>										10. Field and Pool, or Wildcat <b>Bagley Penn, North</b>					
4. Location of Well UNIT LETTER <b>B</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM _____															
THE <b>East</b> LINE OF SEC <b>9</b> TWP. <b>12-S</b> RGE. <b>33-E</b> NMPM _____										12. County <b>Lea</b>					
15. Date Spudded <b>1/17/71</b>		16. Date T.D. Reached <b>2/18/71</b>		17. Date Compl. (Ready to Prod.) <b>2/24/71</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4269 KB; 4257 GL</b>		19. Elev. Casinghead <b>4257</b>							
20. Total Depth <b>10,150</b>		21. Plug Back T.D. <b>10,115</b>		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools <b>X</b> Cable Tools _____									
24. Producing Interval(s), of this completion -- Top, Bottom, Name <b>9516-9581'</b>										25. Was Directional Survey Made <b>No</b>					
26. Type Electric and Other Logs Run <b>Radioactivity Log</b>										27. Was Well Cored <b>No</b>					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
<b>12 3/4</b>		<b>34#</b>		<b>408</b>		<b>17 1/2</b>		<b>400 sx</b>							
<b>8 5/8</b>		<b>32 &amp; 24#</b>		<b>3780</b>		<b>11</b>		<b>300 sx</b>							
<b>4 1/2</b>		<b>11.60#</b>		<b>10150</b>		<b>7 7/8</b>		<b>530 sx</b>							
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number) <b>3/8" jets @ 9516; 26; 30; 55; 59 &amp; 81</b>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						<b>9516-9581</b>		<b>250 gal Spearhead &amp; 1500 gal PS-30 15%</b>							
33. PRODUCTION															
Date First Production <b>2/25/71</b>		Production Method (Flowing, gas lift, pumping -- Size and type pump) <b>Flowing</b>						Well Status (Prod. or Shut-in) <b>Producing</b>							
Date of Test <b>2/24 to 2/25/71</b>		Hours Tested <b>24</b>		Choke Size <b>3/4</b>		Prod'n. For Test Period _____→		Oil -- Bbl. <b>458</b>		Gas -- MCF <b>636</b>		Water -- Bbl. <b>178</b>		Gas -- Oil Ratio <b>1388</b>	
Flow Tubing Press. <b>320</b>		Casing Pressure <b>Pkr</b>		Calculated 24-Hour Rate _____→		Oil -- Bbl. <b>458</b>		Gas -- MCF <b>636</b>		Water -- Bbl. <b>178</b>		Oil Gravity -- API (Corr.) <b>46.7</b>			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented (Waiting on sales connection)</b>										Test Witnessed By <b>L. G. Helton</b>					
35. List of Attachments <b>C-103, C-105, C-104, Log and Deviation Report</b>															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <b>L. M. Lopez</b>						TITLE <b>Partner</b>						DATE <b>2/25/71</b>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	1690	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	9872	T. Kirtland-Fruitland _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2435	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3725	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5130	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6555	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7328	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	8400	T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1690		Red Beds				
1690	2435		Anhydrite & Salt				
2435	3725		Anhydrite, Sand & Shale				
3725	5130		Dolomite				
5130	6555		Dolomite & Sand				
6555	7328		Dolomite & Sand				
7328	8400		Dolomite, Sand & Shale				
8400	10160		Limestone & Shale				

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