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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS


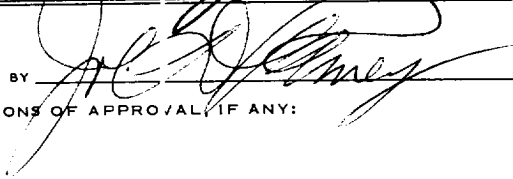
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well	15. Elevation (Show whether DF, RT, GR, etc.)
	Major, Giebel & Forster	1126 Vaughn Building, Midland, Texas 79701	UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 12-S RANGE 33-E NMPM.	4269 KB; 4257 GL

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Stimulation treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110:
2/19/71 Drilled 7 7/8" hole to 10,150'. Set 321 jnts 4 1/2" 11.60# csg in 7 7/8" hole. Sasing set @ 10,150' w/130 sx Class C w/2% A2 & 400 sx Class C w/4% Gel.
2/20/71 Plugged down @ 2:00 A.M. WOC 24 hours. Tested casing w/4000 psi. Held okay.
2/24/71 Perforated w/3/8" jets @ 9516; 26; 30; 55; 59 & 81. Acidized well w/250 gallons Spearhead acid & 1500 gallons PS-30 15% acid. Swabbed well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Partner	DATE 2/25/71
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAR 1 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 2 1971

OIL CONSERVATION COMM.
WASH, D. C.