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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

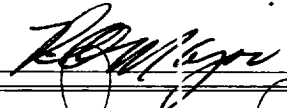
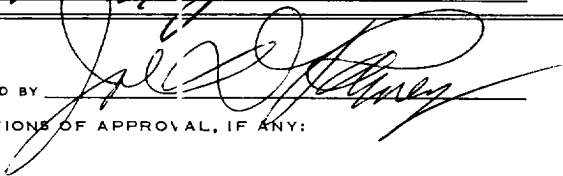
5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> G.S. WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Major, Glebel & Forster	
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 12-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4269 KB; 4257 GL	

7. Unit Agreement Name
8. Farm or Lease Name Huber
9. Well No. 2
10. Field and Pool, or Wildcat Bagley Penn, North
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NO-ICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1101.	
1/17/71	Spud 17 1/2" hole @ 4:00 P.M. Set 13 jnts 12 3/4" 34# csg in 17 1/2" hole. Casing set @ 408' w/400 sx Class H w/2% CaCl.
1/18/71	Plugged down @ 12:30 A.M. Cement circulated. WOC 18 hours. Tested casing w/500 psi. Held okay.
1/22/71	Drilled 11" hole to 3780'. Set 90 jnts 8 5/8" 32 & 24# csg in 11" hole. Csg set @ 3780' w/250 sx Class H w/6% Gel & 50 sx Class H w/2% CaCl. Plugged down @ 5:00 P.M. WOC.
1/23/71	WOC 18 hours. Tested csg w/1000 psi. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Partner	DATE 2/25/71
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAR 1 1971
CONDITIONS OF APPROVAL, IF ANY:		

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FEB 2 1971

OIL POLLUTION COMM.
WASHINGTON

Q-44