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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
None	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name
3. Address of Operator	Stateline
1300 Wilco Building, Midland, Texas 79701	9. Well No.
4. Location of Well	1
UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>774.5</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> NMPM.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3791' DF.	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 12,476'

1. - Spotted Plugs as follows:

- Plug #1 - 25 Sxs. @ 12,440'
- Plug #2 - 25 Sxs. @ 11,223'
- Plug #3 - 25 Sxs. @ 10,295'
- Plug #4 - 25 Sxs. @ 9,303'
- Plug #5 - 25 Sxs. @ 8,001'
- Plug #6 - 25 Sxs. @ 7,338'
- Plug #7 - 25 Sxs. @ 6,122'
- Plug #8 - 25 Sxs. @ 4,700'

2. - Cut and pulled 1215' 8 5/8" Casing.

3. - Spotted additional plugs as follows:

- Plug #9 - 25 Sxs. @ 1,215'
- Plug #10 - 25 Sxs. @ 418'
- Plug #11 - 10 Sxs. @ Surface.

4. - Welded Steel Plate on 10 3/4" Casing.

5. - Installed Dry Hole Marker.

6. - Confirming Notice of Intention to P & A by telephone conversation March 12, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert R. Seeger TITLE Operations Supt.-Eastern Area DATE March 16, 1971

APPROVED BY John W. Runyan TITLE Geologist DATE 3-16-1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 17 1971

OIL CONSERVATION COM. DIV.
#0389, A. 12