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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
None	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		None	

2. Name of Operator		8. Farm or Lease Name	
UNION TEXAS PETROLEUM CORPORATION		Stateline	
3. Address of Operator		9. Well No.	
1300 Wilco Building, Midland, Texas 79701		1	
4. Location of Well		10. Field and Pool, or Wildcat	
		Wildcat	

UNIT LETTER <u>0</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>774.5</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>13-S</u> RGE. <u>38-E</u> NMPM		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-15-71	3-10-71	Plugged	3791' DF.	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,476'	0		0-12,476	Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made
None		Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Sidewall Neutron, Dual Induction, and Proximity	Yes (San Andres)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	417'	15"	400 Sxs.	
8 5/8"	24 & 32#	4674'	11"	750 Sxs.	1215'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. L. Hernandez</u>	TITLE <u>Well Test Supervisor</u>	DATE <u>March 16, 1971</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2266'</u>	T. Canyon <u>11,048'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,223'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3143'</u>	T. Miss <u>11,624'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12,440'</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4597'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6122'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7338'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8001'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9303'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,295'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	418'	418'	Redbed				
418'	2315'	1897'	Redbed & Anhy.				
2315'	3520'	1205'	Anhy.				
3520'	4250'	730'	Anhy. & Gyp.				
4250'	4625'	375'	Anhy & Lime				
4625'	5243'	618'	Lime				
5243'	5892'	649'	Dolo.-Anhy. & Lime				
5892'	6094'	202'	Lime & Sand				
6094'	9014'	2920'	Lime & Shale				
9014'	9689'	675'	Lime				
9689'	10,477'	788'	Lime & Shale				
10,477'	10,655'	178'	Lime & Sand				
10,655'	11,082'	427'	Lime				
11,082'	12,476'	1394'	Lime & Shale				
12,476'	T.D.						

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MAY 17 1971
OIL CONSERVATION COMM.
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