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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. None</p>
<p>2. Name of Operator UNION TEXAS PETROLEUM CORPORATION</p>		<p>7. Unit Agreement Name None</p>
<p>3. Address of Operator 1300 Wilco Building, Midland, Texas 79701</p>		<p>8. Farm or Lease Name Stateline</p>
<p>4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>774.5</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3791' DF.</p>		<p>10. Field and Pool, or Wildcat</p>
<p>12. County Lea</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- T.D. - 12,476'
- 1.-Spot Cement Plugs as follows:
Plug #1 - 25 Sxs. @ 12,440'
Plug #2 - 25 Sxs. @ 11,223'
Plug #3 - 25 Sxs. @ 10,295'
Plug #4 - 25 Sxs. @ 9,303'
Plug #5 - 25 Sxs. @ 8,001'
Plug #6 - 25 Sxs. @ 7,338'
Plug #7 - 25 Sxs. @ 6,122'
Plug #8 - 25 Sxs. @ 4,700'
 - 2.-Cut and pull 1215' 8 5/8" Casing.
 - 3.-Spot additional plugs as follows:
Plug #9 - 25 Sxs. @ 1,215'
Plug #10- 25 Sxs. @ 418'
Plug #11- 10 Sxs. @ Surface.
 - 4.-Weld Steel plate on 11 3/4" Casing.
 - 5.-Install Dry Hole Marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert R. Senggen TITLE Operations Supt.-Eastern Area DATE March 16, 1971

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE MANAGER DISTRICT

DATE

MAR 16 1971

RECEIVED

MAR 17 1971

OIL CONSERVATION COMM.
HOBSB. A. W.