

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3515	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
UNION TEXAS PETROLEUM CORPORATION		Shell-State Com.
3. Address of Operator		9. Well No.
1300 WILCO BUILDING - MIDLAND, TEXAS - 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> , 1980 FEET FROM THE <u>North</u> LINE AND 660 FEET FROM		Ranger Lake Area
THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>13</u> RANGE <u>35</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4115.6 G.L.		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-3/4" Surface Csg. set @ 405', cmtd. w/400 sx. & circ.
- 8-5/8" Intermediate Csg. set @ 4,300', cmtd. w/500 sx. Top of cmt. @ 2825'.
- 5-1/2" Production Csg. set @ 13,252', cmtd. w/750 sx. Top of cmt. @ 9240'.
- Csg. perforations from 13,156' to 13,204' w/73 shots.
- Set Cast Iron B.P. @ 12,950' & spotted 35 sx. cement plug on top of B.P.
- Pulled 6514' of 5 1/2" casing. Spotted 35 sx. cement plug from 6564-6464'.
- Set 35 sx. cement plug from 5020' to 4920'.
- Set 35 sx. cement plug across 8-5/8" shoe from 4350' to 4250'.
- Pulled 1060' of 8-5/8" csg. & set 60 sx. cement plug from 1110' to 1010'.
- Set 60 sx. cement plug from 455' to 355'.
- Set 10 sx. cement plug at surface.
- Weld on 1/2" steel plate on 11-3/4" csg. & installed dry hole marker. Completed 5/30/73.

NOTE: Mud ladden fluid of 10#/gal. left in hole.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert P. Carson TITLE Operations Supt, Western Area DATE June 5, 1973

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BONANZA CASING PULLERS, INC.

PHONE 505 397-3263

P. O. Box 2445

HOBBS, NEW MEXICO 88240

PLUGGING RECORD

OPERATOR Union Texas Petroleum Company
LEASE Shell State Com WELL# 1
COUNTY Lea STATE N.M. LEGAL DESCRIPTION _____

PLUG NO.	SACKS	DEPTH OF PLUG TO BOTTOM-TOP	REMARKS
1.		CIBP set @12,950'	w/35' cement on top
2.	35	6564'-6464'	50'/50' 5½" Stub
3.	35	5020'-4920'	Requested by NMOCC
4.	35	4350'-4250'	Across 8 5/8" Shoe
5.	60	1110'-1010'	50'/50' 8 5/8" Stub
6.	60	455'-355'	Across 11 3/4" Shoe
7.	10	Surface	

I certify that the placing of cement plugs as shown on this report was performed by me or under my supervision and that the cementing data presented are correct and complete to the best of my knowledge.

This certification covers cementing data only.

Distribution: 2-Operator
1-File

Signature Allen D. Jurek
Title President

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3515	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Farm or Lease Name Shell-State Com.
3. Address of Operator 1300 Wilco Building, Midland, Texas - 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>13</u> RANGE <u>35</u> NMPM.		10. Field and Pool, or Wildcat Ranger Lake East
15. Elevation (Show whether DF, RT, GR, etc.) 4115.6 G.L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-3/4" Surface Csg. set @ 405', cmtd. w/400 sx. and circ.
- 8-5/8" Intermediate Csg. set @ 4,300', cmtd. w/500 sx. Top of cement @ 2825'.
- 5-1/2" Production Csg. set @ 13,252', cmtd. w/750 sx. Top of cement @ 9240'.
- Csg. perforations from 13,156' to 13,204' w/73 shots.
- Spot cement plug from 13,000' to 13,204' w/40 sx.
- Cut and pull approx. 7000' of 5-1/2" csg. Spot 100' cement plug 50' in and 50' above csg. stub, using 35 sx.
- Spot 100' cement plug 50' in and 50' below 8-5/8" csg. shoe @ 4,300' w/35 sx.
- Cut and pull approx. 2,000' of 8-5/8" csg. Spot 100' cement plug 50' in and 50' above 8-5/8" stub using 60 sx.
- Spot 100' Cement plug 50' in and 50' below 11-3/4" csg. shoe @ 405'.
- Spot 10 sx. plug at surface.
- Weld on 1/2" steel plate on 11-3/4" csg. & install dry hole marker in accordance with regulations.

NOTE: Leave 10#/gal. mud laden fluid in well.

24 hr. notice

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert P. [Signature] TITLE OPERATIONS SUPT. -WESTERN AREA DATE May 9, 1973

APPROVED BY _____ TITLE SUPV. OF I DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3515

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator UNION TEXAS PETROLEUM CORPORATION 3. Address of Operator 1300 Wilco Building, Midland, Texas - 79701 4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>13</u> RANGE <u>35</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 4115.6 G.L.	7. Unit Agreement Name 8. Farm or Lease Name Shell-State-Com. 9. Well No. 1 10. Field and Pool, or Wildcat Ranger Lake East 12. County Lea
---	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Proposed to acidize Devonian perforations 13,156'-13,178'; 13,182'-13,187' and 13,196'-13,204' with 10,000 gallons of 28% HCL Acid in stages, utilizing diverting agents between stages, and monitoring the section treated with temperature decay logs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. C. Lohmeyer TITLE Engineer DATE August 2, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I Comm. DATE AUG 4 1972
Orig. Signed by

RECEIVED

AUG 3 1972

OIL CONSERVATION COMM.
HOBBS, N. M.