		1-		~ 3				
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· DISTRIBUTION						Supersedes Old C-102 and C-103		
SANTA FE		NEW WEXICO OIL CO	INSERVATION C	OMMISSION	Effective 1-1			
FILE		e many				<b>5</b>		
U.S.G.S.					5a. Indicate Typ	e of L <del>e</del> ase		
LAND OFFICE				•	State X	Fee		
OPERATOR					5. State Oil & G	as Lease No.		
		· · · · · · · · · · · · · · · · · · ·			K-3515			
(JO NOT USE THIS R US	SUNDRY NOT	ICES AND REPORTS OF PLU OF PLU PERMIT -" (FORM C-101) FOR	ON WELLS	ENT RESERVOIR.				
1.	s 😨				7. Unit Agreemer	nt Name		
well we 2. Name of Operator	CL CT OTHE	in-	<del></del>					
	IMPOT TURE CORN	OD A MTON			8. Farm or Lease			
UNION TEXAS PE 3. Address of Operator	TROLEUM CORP	ORATION			<del></del>	ate Com.		
		•			9. Well No.			
4. Location of Well	LDING - MIDL	AND, TEXAS - 7970	1		11			
	1000	NT 11	x *	(1)	10. Field and Po			
UNIT LETTERE		FEET FROM THE NOTT	A LINE AND	660 FEET FROM	Ranger Lake	e Area /		
Liont		6 10						
THE West	LINE, SECTION	6 YOWNSHIP 13	D RANGE	35				
mmmm	mmm	15. Elevation (Show wheth	OF DE PT CP	- 1		77777777		
		NI .	ier Dr., Kr., GR., en	z. <i>)</i>	12. County			
16.	<i></i>	4115.6 G.L.			Lea			
	Check Appropr	riate Box To Indicate	Nature of Not	ice, Report or Oth	er Data			
NOT	ICE OF INTENTI	ON TO:		SUBSEQUENT	REPORT OF:			
	_	_	<b> </b>	· · ·		_		
PERFORM REMEDIAL WORK	=	PLUG AND ABANDON	AEMEDIAL WORK	<b>,</b> Н	ALTER	ING CASING		
TEMPORARILY ABANDON	=	Г.	COMMENCE DRIE	LING OPNS.	PLUG A	IND ABANDONMENT		
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AN	ID CEMENT JOB				
OTHER			OTHER	, , , , , , , , , , , , , , , , , , , ,		<u> </u>		
<del> </del>			٠ .					
17. Describe Proposed or C work) SEE RULE 1103.	ompleted Operations	(Clearly state all pertinent d	etails, and give pe	rtinent dates, including a	estimated date of s	starting any proposed		
,	*			•	•	· · · · · · · · · · · · · · · · · · ·		
2. 8-5/8" Inter	ce usg. ser (	@ 405', cmtd. w/40	JU SX. & C11	C.	0.00051			
3. 5-1/2" Produ	mediate Csg.	set @ 4,300', cmt	Ed. W/300 SX	Top of cmt.	@ 2825'.			
Coo monfores	ction Usg. Se	et @ 13,252', cmtd	1. W//SU SX.	Top or cmt.	@ 9240°.			
4. Csg. perforat 5. Set Cast Iron	כז וווטזו פווטז.	,156' to 13,204' v	W//3 Shots.	.1	D 70			
5. Pulled 6514'	of 5111 carin	50' & spotted 35 s g. Spotted 35 sx.	sx. cement p	itug on top or	B.P.			
		om 5020' to 4920'.		ig from 6064-64	04.			
		ross 8-5/8" shoe i		-0 /2501				
		g. & set 60 sx. ce			0101			
		om 455' to 355'.	amenc brag r	.IUM IIIU LU L	010 .			
l. Set 10 sx. ce			•					
		on 11-3/4" csg. &	installed 2	lry hold marker	Complata	d 5/30/72		
HOLW OH LIE	Jacon passes (		ALLO CHALLEL U	.Ly HOLE MAINEL	· comprere	.c. )/JU//J.		
TE: Mud ladden	fluid of 10#	/gal. left in hole	<b>e.</b>					
	•							
	•	,		-				
		•						
3. I hereby certify that the	information above is	true and complete to the best	of my knowledge	and helief				
	.60/		. or my knowledge c	and better.				
Il stul s	T. (lettar.			2 77	-	r 1070		
INEO	- 00000	TITLE UDE	rations Sup	t,Western Area	DATE June	5, 1973		
\ L-L.	w Mis		;	in the second second				
ROVED BY	J. Jul	TITLE		* 2	DATE			
DITIONS OF APPROVA	L, IF ANY:			•		•		

## BONANZA CASING PULLERS, INC.

PHONE 505 397-3263

P. O. Box 2445

HOBBS, NEW MEXICO 88240

## PLUGGING RECORD

OPERATOR_	·	Union Texa	s Petroleum Company	
LEASE	Shell State	e Com	WELL# 1	
COUNTY	Lea	STATE N.M	LEGAL DESCRIPTION_	
	PLUG NO.	SACKS	DEPTH OF PLUG TO BOTTOM-TOP	REMARKS
	1.		CIBP set @12,950'	w/35° cement on top
	2.	35	6564*-6464*	50'/50' 5½" Stub
	3.	35	5020 *4920 *	Requested by NMOCC
	4.	35	4350* <b>-</b> 4250*	Across 8 5/8" Shoe
	5.	60	1110'-1010'	50'/50' 8 5/8" Stub
	6.	60	4551-3551	Across 11 3/4" Shoe

Surface

I certify that the placing of cement plugs as shown on this report was performed by me or under my supervision and that the cementing data presented are correct and complete to the best of my knowledge.

This certification covers cementing data only.

10

7.

Distribution:	2-Operator	Signature	allin	O Janes
				<i>1</i> 2
	1-File	Title	President	

	phones. •				
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}ii	NEW MEXICO OIL CONSERVATION COMMISSION				
SANTAFE	NEW MEXICO OIL	CONSERVATION COM	IWISSION	Effective 1-1-65	
FILE		•		5a. Indicate Type of Lease	
U.S.G.S.			ຈ	State Fee	
LAND OFFICE				5. State Oil & Gas Lease No.	
OPERATOR					
		<del></del>	<del> </del>	K-3515	
SUNI (DO NOT USE THIS FORM FOR USE "APPLIC	DRY NOTICES AND REPORT PROPOSALS TO DRILL OR TO DEEPEN OF CATION FOR PERMIT —" (FORM C-101)	TS ON WELLS R PLUG BACK TO A DIFFERENT FOR SUCH PROPOSALS.)	T RESERVOIR.		
OIL GAS X WELL X	OTHER-			7. Unit Agreement Name	
2. Name of Operator		, , , , , , , , , , , , , , , , , , , ,		8. Farm or Lease Name	
UNION TEXAS PETROLI	TIM CORPORATION		•	Shell-State Com.	
3. Address of Operator	or dorroration	<del></del>	<del></del>	9. Well No.	
1200 Wiles Building	Willows Marcon 70	701		1	
4. Location of Well	g, Midland, Texas - 79	7/01		10. Field and Pool, or Wildcat	
i	980 No.	•+h	. 660	•	
UNIT LETTER	1980 FEET FROM THE NOT	LINE AND	FEET FROM	Ranger Lake East	
Most	6	12	35		
THE WEST LINE, SEC	TOWNSHIP	AANGE	нмрм.		
	15. Elevation (Show )	whether DF, RT, GR, etc.)	<del>,</del>	12. County	
	4115.6 G.L.				
	<del></del>			Lea	
	k Appropriate Box To India	cate Nature of Notic	e, Report or Oth	ier Data	
NOTICE OF	INTENTION TO:		SUBSEQUENT	REPORT OF:	
	•				
PERFORM REMEDIAL WORK	PLUG AND ABANDO	ON X REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLI	ING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND	CEMENT JOB		
		OTHER			
OTHER					
12 Forestine Brossed on Completed	Co-college (Closely, state all popie			estimated date of starting any proposed	
work) SEE RULE 1103.	Operations (Clearly State all pentin	ient details, and give perti	nent dates, including	estimated date of starting any proposed	
2. 8-5/8" Intermed 3. 5-1/2" Producti 4. Csg. perforation 5. Spot cement plug 6. Cut and pull approached 7. Spot 100' cement 8. Cut and pull approached 9. Spot 100' Cement 10. Spot 10 sx. plug 11. Weld on 1/2" steer regulations.  NOTE: Leave 10#/gal.	plug 50' in and 50' b cox. 2,000' of 8-5/8" g 60 sx. plug 50' in and 50' b	o', cmtd. w/500 s , cmtd. w/750 ss , 204' w/73 shots 04' w/40 sx. esg. Spot 100' co pelow 8-5/8" csg. csg. Spot 100' pelow 11-3/4" csg. esg. & install dry	sx. Top of cer cement plug 50 shoe @ 4,300 cement plug 9	ment @ 9240'.  0' in and 50' above  0' w/35 sx.  50' in and 50' above	
	rt nri no/10	~ e			
16. I hereby certify that the informati			d belief.		
01111	<u>'                                    </u>				
A Colored St.	Allson TITL	-OPERATIONS SUPT	r -Western Δι	REA DATE May 9, 1973	
SIGNED	TITL	FOI TIMPITONO DOLI	CO MEDITION AL	CLE-DATE IMY /, L//J	
	$O_{i}^{(1)} : \mathbb{C}^{n} \longrightarrow \mathbb{C}_{+\infty}^{n}$	<b>C</b> T is a second of	·		
A BOY OVER LOW	<b>*</b>	<b>Ş</b> U, ranı	Table OT I	DATE	

APPROVED BY \_\_\_

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DISTRIBUTION			•		•			and C-103		
SANTA FE		NEW MEX	ICO OIL CON	SERVATION O	COMMISSION	<u>.</u>	Effecti	ve 1-1-65		
FILE					•		5a. Indicat	e Type of Le	ace	
U.S.G.S.				•	•		State	$\overline{\mathbf{x}}$	Fee	
LAND OFFICE		•		•				l & Gas Lea:		
OPERATOR				•			1		36 140.	
				•			K 35	T.D		
(DO NOT USE THIS FOR USE *	SUNDRY NO	OTICES AND F	REPORTS OF	N WELLS BACK TO A DIF &	RENT RESERVO	) R.	7 150 40	reement Nam		
I.  OIL GAS WELL WELL	x .	THER-				·				
2. Name of Operator			•				8. Form or	Lease Name	į	
UNION TEXAS PET	ROT.ETIM CÖI	RPORATTON			• •		Shell	-State-(	lom.	
3. Address of Operator	RODEGII GO.						9. Well No			
- ·			707015				1			
1300 Wilco Buil	ding, Mid	land, Texas	- /9/01				1	and Pool, or	Wildow	
4. Location of Well		•					1			
Ε	1980	FEET FROM T	North	LINE AND	660	FEET FROM	Ranger	: Lake Ea	1ST	
· <b>-</b>			,							
THE West L	NE, SECTION					нмрм.				
	1111111	15. Elevation	on (Show wheth	er DF, RT, GR,	etc.)	•	12. County	, <i>[]</i>	/////	/////
		4115	.6 G.L.				Lea	ı	11111.	/////
(10)	71111111	777							*****	~~~~
	Check Appr E OF INTE	opriate Box ( NTION TO:	lo Indicate	Nature of N		SEQUEN		r of:		
		-		_		-			_	
PERFORM REMEDIAL WORK		PLUG A	HOGHAEA DHA	REMEDIAL W	ORK .		٠.	ALTERING CA	SING	
	i	•		EOMMENCE D	RILLING OPNS.			PLUG AND AB	AKBOKME	NT [
TEMPORARILY ASAMON	1			l	AND CEMENT .	7				
PULL OR ALTER CASING	3	. CHANG	E PLANS	~				-		
•				T STHER		<del></del>	<del></del>	<del></del>	<del></del>	
OTHER			L	J  •		•				
Proposed to aci with 10,000 gal and monitoring	dize Devo	nian perfor 8% HCL Acid	ations 13	3,156'-13, es, utiliz	178'; 13. ing dive	,182'-13 cting ag	,187' a	nd 13,19	6'-13	,204¹
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18. I hereby certify that the	information abo	ve is true and com	plete to the be	st of my knowled	ize and belief	•			<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	
20.2.1.1.1.1.1	7							•		•
of C ±		<del></del> >		*** *		120		٨.,٠.٠١	- 2 7	1972
BIGHED A CO / JO	1 clam		TITLE	Engineer			DATE_	August	. L, J	
			<del></del>			*****	<del></del>			
	シ	Orio Cian	1 .					ALLC	4 19	372
	•	Orig. Signed	Dy'					AUG	I 1	J Frider
APPROVED BY		Joe D. Rame Dier I C	ナ TITLE —				UATE.	, _ <u>, _ , _ , _ , _ , _ , _ , _ , _ , _</u>		

## RECEIVED

OIL CONSERVATION COMM.
HOBUS, N. M.