

Verbal Permission received June 23, 1971 for Permian to run 600 Bbls. condensate.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | | |
|------------------------|-----|--|
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| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

| | |
|--|---|
| Operator UNION TEXAS PETROLEUM CORPORATION | |
| Address 1300 Wilco Building, Midland, Texas 79701 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner _____

| | | | | | |
|--|--|---------------|---|--|---------------------|
| Lease Name Shell-State Com. | | Well No. 1 | Pool Name, including Formation East Ranger Lake-Devonian Wildcat K-4377 | Kind of Lease State, Federal or Fee State | Lease No. K-3515 |
| Location Unit Letter <u>E</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>6</u> Township <u>13</u> Range <u>35</u> , NMPM, <u>Lea</u> County | | | | | |

| | | | | | | |
|--|-----------|--|------------|------------|----------------------------------|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | | Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001 | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | | Address (Give address to which approved copy of this form is to be sent) | | | | |
| If well produces oil or liquids, give location of tanks. | Unit E | Sec. 6 | Twp. 13 | Rge. 35 | Is gas actually connected? No | When |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

| | | | | | | | | | |
|---|----------------------|---|-----------|---------------------------|--------------|-----------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res't. | Diff. Res't. |
| Date Spudded 3-8-71 | | Date Compl. Ready to Prod. | | Total Depth 13,252 | | P.B.T.D. 13,210 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4115.6 G.L. | | Name of Producing Formation Devonian | | Top Oil/Gas Pay 13,156 | | Tubing Depth 13,067 | | | |
| Perforations 13,156 - 13,204 | | | | | | Depth Casing Shoe 13,252 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| 15" | 11 3/4" | | 405' | | 400 Sxs. | | | | |
| 11" | 8 5/8" | | 4300' | | 500 Sxs. | | | | |
| 7 7/8" | 5 1/2" | | 13,252' | | 750 Sxs. | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|--|-----------------------------------|-----------------------------------|-------------------------------|
| Actual Prod. Test-MCF/D 1250 | Length of Test 24 Hours | Bbls. Condensate/MMCF 55.72 | Gravity of Condensate 63.6 |
| Testing Method (pitot, back pr.) Back Pr. | Tubing Pressure (Shut-in) 2850 | Casing Pressure (Shut-in) PKR. | Choke Size 13/64" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| | |
|-----------------------------|-----------------------|
| OIL CONSERVATION COMMISSION | |
| APPROVED | JUN 22 1972 |
| BY | SUPERVISOR DISTRICT I |
| TITLE | |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells able on new and recompleted wells.

E. L. Hammond
(Signature)

Well Test Supervisor
(Title)

RECEIVED

JUN 21 1971

OIL CONSERVATION COMM.
HOBBES, N. M.