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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		5. State Oil & Gas Lease No. K-3515
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>13</u> RANGE <u>35</u> NMPM.		8. Farm or Lease Name Shell-State
15. Elevation (Show whether DF, RT, GR, etc.) 4115.6 GL.		9. Well No. 1
16.		10. Field and Pool, or Wildcat Wildcat
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 15" hole 3-8-71.

T. D. 408' 3-9-71.

Ran 11 3/4" O.D. 42# H-40 & K-55 ST & C set @ 405', cemented w/400 Sxs. Class "C" Neat w/2% CaCl<sub>2</sub>. Cement Circulated. W. O. C. 24 hours. Tested casing to 1000 psi for 30 minutes. No decrease in pressure.

T. D. 4300' 3-15-71.

Ran 8 5/8" O. D. 24 & 32# K-55 ST & C set @ 4300', F. C. @ 4261'. Cemented w/400 Sxs. Class "C" Incor, 50/50 Pozmix, w/6% Gel. & 100 Sxs. Incor Neat. Pumped plug down @ 2:A.M., 3-16-71. Ran Temperature Survey, T.C. @ 2825'. W. O. C. 24 hours. Tested 8 5/8" casing to 1500 psi for 30 minutes. No decrease in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]  
APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE Operations Supt.-Western Area DATE March 18, 1971

TITLE SUPERVISOR DISTRICT

DATE MAR 22 1971