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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3515	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Shell-State <i>Com</i>	
2. Name of Operator		9. Well No.	
Union Texas Petroleum Corporation		I	
3. Address of Operator		10. Field and Pool, or Wildcat	
1300 Wilco Building, Midland, Texas - 79701		Wildcat	
4. Location of Well		12. County	
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE		Lea	
AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>13</u> RGE. <u>35</u> NMPM			
19. Proposed Depth		19A. Formation	
13,200		Devonian	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
4115.6 G.L.		3-5-71	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket		Brahoney Drlg. Company	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11 3/4"	42#	400'	400	Circ.
11"	8 5/8"	24# & 32#	4300'	500	1800'
7 7/8"	5 1/2"	17# & 20#	13,200'	500	10,000'

Proposed to drill to a depth of 13,200' to test the Devonian Formation.

Well control equipment will comply to API 3M RdS specifications.

THIS PERMIT IS VALID FOR 30 DAYS UNLESS DRILLING COMMENCED, EXPIRES 6-4-71

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOW OUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rumanny Title Operations Supt.-Western Area Date March 2, 1971

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAR 4 1971

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION DIST. DIV.
HOBBES, ALA.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

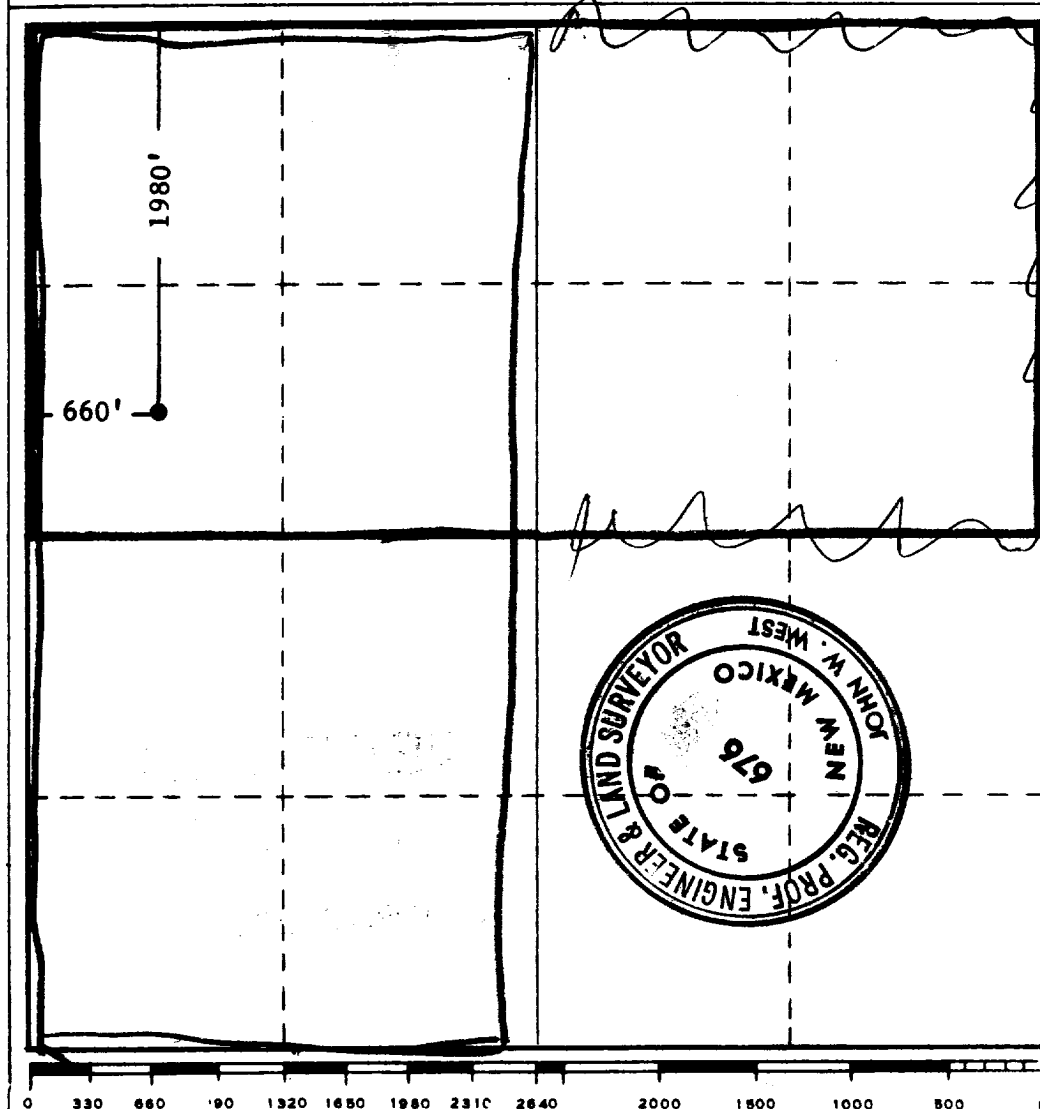
Operator UNION TEXAS PETROLEUM CORP.			Lease SHELL STATE <i>Com</i>		Well No. 1
Unit Letter E	Section 6	Township 13 SOUTH	Range 35 EAST	County LEA	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1980 feet from the NORTH line and 660 feet from the WEST line </div>					
Ground Level Elev. 4115.6	Producing Formation Devonian	Pool Wildcat		Dedicated Acreage: 312.18 308.1 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *R. M. Mandy*
 Position Operations Supt. Western Area
 Company Union Texas Petroleum Corp.
 Date March 2, 1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 2-25-1971
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. 676

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MAR 2 1971

OIL CONSERVATION COMM.
HOBBES, N. M.