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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		
b. TYPE OF COMPLETION		
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		
2. Name of Operator		
Major, Giebel & Forster		
3. Address of Operator		
1126 Vaughn Building, Midland, Texas 79701		
4. Location of Well		
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		
THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>12-S</u> RGE. <u>33-E</u> NMPM		
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)
3/22/71	4/18/71	4/23/71
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead
4274 KB		4262
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many
9710	9646	
23. Intervals Drilled By		Rotary Tools
→		All
24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made
Dallas 9540-9614		No
26. Type Electric and Other Logs Run		27. Was Well Cored
Acoustic, Guard, Forxo		No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	42	388	17 1/2	400 sx	None
8 5/8	24 & 32	3770	12	400 sx	None
4 1/2	11.60	9710	7 7/8	400 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9380	9000

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9540-9614	2000 gallons 15%

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
4/23/71		Flowing				Flowing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
4/23/71 & 4/24/71	24	3/4	→	518	920	128	1776
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
150	pkc	→	518	920	128	46.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented (Waiting on sales connection)	James Parks

35. List of Attachments
C-103, C-105, C-104, Deviation Report & logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Joe Giebel</u>	TITLE <u>Engineer</u>	DATE <u>4/27/71</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhys	1700
T. Salt	
B. Salt	
T. Yates	2445
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	3735
T. Glorietta	5140
T. Paddock	
T. Blinebry	
T. Tubb	6575
T. Drinkard	
T. Abo	7348
T. Wolfcamp	8425
T. Middle Penn.	9650
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1700		Red Bed				
1700	2445		Anhydrite & Salt				
2445	3735		Anhydrite, sand & shale				
3735	5140		Dolomite				
5140	6575		Dolomite & sand				
6575	7348		Dolomite & sand				
7348	8425		Dolomite & Sand & Shale				
8425	T.D.		Lime & Shale				

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APR 28 1971

OIL CONSERVATION COMM.

HOBBS, N. M.