NO. OF COPIES RECEIVE	D					Form C-1			
DISTRIBUTION						Revised			
SANTA FE		NEWA	MEXICO OIL CON				Type of Lease		
FILE					N REPORT AND L	OG State	Fee X		
U.S.G.S.						5. State Oil &	Gas Lease No.		
LAND OFFICE						·			
OPERATOR									
L									
la. TYPE OF WELL						7. Unit Agree	ement Name		
	01L	GAS WELL							
b. TYPE OF COMPLE	TION	LLI-D WELL	DRY DRY	OTHER _		8. Farm or Le	ease Name		
NEW WOR			DIFF.	OTHER		Hube	r "A"		
2. Name of Operator			RESVR.	OTHER	·	9. Well No.			
	Maior (	Cichol & Fo	ret or				1		
3. Address of Operator		<u>Giebel &amp; Fo</u>	istel			10. Field and	Pool, or Wildcat		
	1106 10-		a Midland	J Town	70701				
4. Location of Well	1120 Va	ughn Buildii	ng, Miaiana	i, lexas	/9/01	Bagley	Bagley Penn North		
4, Econtion of work									
C		660	Month		1000				
UNIT LETTERC	OCATED	000 FEET F	ROM THE NOLL	LINE AND	1900 FEET F				
		<b>.</b>				12. County			
THE West LINE OF 15. Date Spudded	SEC. 9	$_{\rm rwp.}$ 12-S $_{\rm RGI}$	E.33-E NMPN	• 7777777	X	/// Lea			
						RT, GR, etc.) 19. E	llev. Cashinghead		
3/22/71 20. Total Depth	4/18/71	4/23	3/71	42	74 KB	42	.62		
20. Total Depth	21. Ph	ig Back T.D.	22. If Multip Many	le Compl., Ho	v 23. Intervals , Drilled By ;	Rotary Tools	Cable Tools		
9710		9646	totally			A11	1		
24. Producing Interval(s	s), of this comple	tion - Top, Bottom	n, Name			25	. Was Directional Survey		
							Made		
Dallas	9540-9614						No		
26. Type Electric and C		·····			· ,	27. Wa	s Well Cored		
Acoustic, Gu	ard Forve	<b>`</b>				ן	No		
28.	did, i orac		ING RECORD (Reg	ant all status		······································			
		1		ī					
CASING SIZE	WEIGHT LB		· · ·		CEMENTING	RECORD	AMOUNT PULLED		
12 3/4									
	42	388	· · · · · · · · · · · · · · · · · · ·	7 1/2	400 sx	· _ · · · · · · · · · · · · · · ·	None		
8 5/8	24 & 3	2 377(	0 1	2	400 sx	·····	None		
		2 377(	0 1						
8 5/8 4 1/2	24 & 3	2 377( 0 971(	0 1	2	400 sx 400 sx		None None		
8 5/8	24 & 3	2 377(	0 1	2	400 sx	TUBING RECO	None None		
8 5/8 4 1/2	24 & 3	2 377( 0 971(	0 1	2	400 sx 400 sx	TUBING RECO DEPTH SET	None None		
8 5/8 4 1/2	24 & 3	2 377( 0 971(		2 7/8	400 sx 400 sx		None None		
8 5/8 4 1/2	24 & 3	2 377( 0 971(		2 7/8	400 sx 400 sx 30. SIZE	DEPTH SET	None None RD PACKER SET		
8 5/8 4 1/2	24 & 3 11.6	2 377( 0 971( INER RECORD		2 7/8	400 sx 400 sx 30. SIZE	depth set 9380	None None RD PACKER SET 9000		
8 5/8 4 1/2 23. SIZE	24 & 3 11.6	2 377( 0 971( INER RECORD		2 7/8 screen	400 sx 400 sx 30. 512E 2 3/8	depth set 9380	None None RD PACKER SET 9000 EEZE, ETC.		
8 5/8 4 1/2 23. SIZE 31. Perforation Record (	24 & 3 11.6 TOP	2 377( 0 971( INER RECORD BOTTOM d number)		2 7/8 screen 32. DEPTH	400 sx 400 sx 30. SIZE 2 3/8 ACID, SHOT, FRACTI	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI	None None RD PACKER SET 9000 EEZE, ETC. D MATERIAL USED		
8 5/8 4 1/2 23. SIZE	24 & 3 11.6 TOP	2 377( 0 971( INER RECORD BOTTOM d number)		2 7/8 screen	400 sx 400 sx 30. SIZE 2 3/8 ACID, SHOT, FRACTI	DEPTH SET 9380 URE, CEMENT SQU	None None RD PACKER SET 9000 EEZE, ETC. D MATERIAL USED		
8 5/8 4 1/2 23. SIZE 31. Perforation Record (	24 & 3 11.6 TOP	2 377( 0 971( INER RECORD BOTTOM d number)		2 7/8 screen 32. DEPTH	400 sx 400 sx 30. SIZE 2 3/8 ACID, SHOT, FRACTI	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI	None None RD PACKER SET 9000 EEZE, ETC. D MATERIAL USED		
8 5/8 4 1/2 23. SIZE 31. Perforation Record (	24 & 3 11.6 TOP	2 377( 0 971( INER RECORD BOTTOM d number)		2 7/8 screen 32. DEPTH	400 sx 400 sx 30. SIZE 2 3/8 ACID, SHOT, FRACTI	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI	None None RD PACKER SET 9000 EEZE, ETC. D MATERIAL USED		
8 5/8 4 1/2 23. 31. Perforation Record ( 7-3/8" shot	24 & 3 11.6 TOP	2 377( 0 971( INER RECORD BOTTOM d number)	D 1 D 7	2 7/8 screen 32. Depth 9540-	400 sx 400 sx 30. SIZE 2 3/8 ACID, SHOT, FRACTI	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI	None None RD PACKER SET 9000 EEZE, ETC. D MATERIAL USED		
8 5/8 4 1/2 23. SIZE 31. Perforation Record (	24 & 3 11.6 TOP (Interval, size and ts @ 9540	2 377( 0 971( -INER RECORD BOTTOM d number) - 9614	D 1 D 7 SACKS CEMENT	2 7/8 32. 0EPTH 9540-	400 sx 400 sx 30. SIZE 2 3/8 ACID, SHOT, FRACTI INTERVAL 9614 2	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons	None None PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15%		
8 5/8 4 1/2 23. SIZE 31. Perforation Record ( 7-3/8" shot 33. Date First Production	24 & 3 11.6 TOP (Interval, size and ts @ 9540	2 377( 0 971( -INER RECORD BOTTOM d number) - 9614	D 1 D 7 SACKS CEMENT	2 7/8 32. 0EPTH 9540-	400 sx 400 sx 30. SIZE 2 3/8 ACID, SHOT, FRACTI INTERVAL 9614 2	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons Well Status	None None RD PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15%		
8 5/8 4 1/2 23. SIZE 31. Perforation Record ( 7-3/8" shot 33. Date First Production	24 & 3 11.6 TOP (Interval, size and ts @ 9540	2 377( 0 971( -INER RECORD BOTTOM d number) - 9614	D 1 D 7 SACKS CEMENT	2 7/8 32. DEPTH 9540- DUCTION ping – Size an	400 sx 400 sx 30. SIZE 2 3/8 ACID, SHOT, FRACTI INTERVAL 9614 2	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons Well Status Flowin	None None RD PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15%		
8 5/8 4 1/2 23. 31. Perforation Record ( 7-3/8" shot 33. Date First Production 4/23/71 Date of Test	24 & 3 11.6 TOP (Interval, size and ts @ 9540 Prod Hours Tested	2 377( 0 971( -INER RECORD BOTTOM d number) - 9614 uction Method (Flor Flowing	PROE wing, gas lift, pump	2 7/8 SCREEN 32. DEPTH 9540- DUCTION DUCTION DID Size and OII - Bbl.	400 sx 400 sx 30. 31. 30. 30. 30. 30. 30. 30. 30. 30	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons Well Status Flowin	None None None PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15% (Prod. or Shut-in) Ng Gas – Oil Ratio		
8 5/8 $4 1/2$ 23. SIZE 31. Performion Record ( 7-3/8" shot 33. Date First Production $4/23/71$ Date of Test $4/23/71 &$	24 & 3 11.6 II.6 IOP (Interval, size and ts @ 9540 Prod Hours Tested 4/24/71	2 377( 0 971( -INER RECORD BOTTOM d number) - 9614 uction Method (Flow Flowing Choke Size 24 3/4	PROE wing, gas lift, pump Prod'n. For Test Period	2 7/8 SCREEN 32. DEPTH 9540- DUCTION ping - Size and 011 - Bbl. 518	400 sx 400 sx 30. size 2 3/8 ACID, SHOT, FRACTI INTERVAL 9614 2 d type pump) Gas - MCF 920	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons Well Status Flowin Water – Bbl. 128	None None RD PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15% (Prod. or Shut-in) Ng Gas-Oil Ratio 1776		
8 5/8 4 1/2 23. 31. Perforation Record ( 7-3/8" shot 33. Date First Production 4/23/71 Date of Test	24 & 3 11.6 TOP (Interval, size and ts @ 9540 Prod Hours Tested	2 377( 0 971( -INER RECORD BOTTOM d number) - 9614 uction Method (Flow Flowing Choke Size 24 3/4	PROL PROL wing, gas lift, pump Prod'n. For Test Period - Oil – Bbl.	2 7/8 SCREEN 32. DEPTH 9540- DUCTION DID = Size and 011 - Bbl. 518 Gas - N	400 sx 400 sx 30. SIZE 2 3/8 ACID, SHOT, FRACTI INTERVAL 9614 2 4 type pump) Gas - MCF 920 1CF Water -	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons Well Status Flowin Water – Bbl. 128 Bbl. Oil C	None None None RD PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15% (Prod. or Shut-in) 19 Gas – Oil Ratio 1776 Gravity – API (Corr.)		
$8 \frac{5}{8}$ $4 \frac{1}{2}$ 23. SIZE 31. Perforation Record of 7-3/8" shot 33. Date First Production $4/23/71$ Date of Test $4/23/71 \&$ Flow Tubing Press.	24 & 3 11.6 11.6 TOP (Interval, size and ts @ 9540 Prod Hours Tested 4/24/71 Casing Pressu	2 377( 0 971( -INER RECORD BOTTOM d number) - 9614 - 9614 - 9614 Choke Size 24 3/4 re Calculated 24 Hour Rate	PROE wing, gas lift, pump Prod'n. For Test Period	2 7/8 SCREEN 32. DEPTH 9540- DUCTION ping - Size and 011 - Bbl. 518	400 sx 400 sx 30. SIZE 2 3/8 ACID, SHOT, FRACTI INTERVAL 9614 2 4 type pump) Gas - MCF 920 1CF Water -	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons Well Status Flowin Water – Bbl. 128 Bbl. Oil C	None None None RD PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15% (Prod. or Shut-in) 19 Gas – Oil Ratio 1776 Gravity – API (Corr.)		
8 5/8 $4 1/2$ 23. SIZE $31. Perforation Record a 7-3/8" shot 33. Date First Production 4/23/71 Date of Test 4/23/71 & Flow Tubing Press. 150 34. Disposition of Cas$	24 & 3 11.6 TOP (Interval, size and (Interval,	2 377( 0 971( - INER RECORD BOTTOM d number) - 9614 - 9614 Choke Size 24 3/4 re Calculated 24 Hour Rate rel, vented, etc.)	PROL PROL Wing, gas lift, pump Prod'n. For Test Period I- Oil - Bbl. 518	2 7/8 SCREEN 32. DEPTH 9540- DUCTION DID = Size and 011 - Bbl. 518 Gas - N	400 sx 400 sx 30. SIZE 2 3/8 ACID, SHOT, FRACTI INTERVAL 9614 2 4 type pump) Gas - MCF 920 1CF Water -	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons Well Status Flowin Water – Bbl. 128 Bbl. 0il C 128 Test Witnessed By	None None None PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15% (Prod. or Shut-in) Ig Gas – Oil Ratio 1776 Gravity – API (Corr.) 46.7		
8 5/8 4 1/2 23. SIZE 31. Perforation Record ( 7-3/8" shot 33. Date First Production 4/23/71 Date of Test 4/23/71 & Flow Tubing Press. 150 34. Disposition of Cas Vented (Wat	24 & 3 11.6 TOP (Interval, size and (Interval,	2 377( 0 971( - INER RECORD BOTTOM d number) - 9614 - 9614 Choke Size 24 3/4 re Calculated 24 Hour Rate rel, vented, etc.)	PROL PROL Wing, gas lift, pump Prod'n. For Test Period I- Oil - Bbl. 518	2 7/8 SCREEN 32. DEPTH 9540- DUCTION DID = Size and 011 - Bbl. 518 Gas - N	400 sx 400 sx 30. SIZE 2 3/8 ACID, SHOT, FRACTI INTERVAL 9614 2 4 type pump) Gas - MCF 920 1CF Water -	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons Well Status Flowin Water – Bbl. 128 Bbl. Oil C	None None None PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15% (Prod. or Shut-in) Ig Gas – Oil Ratio 1776 Gravity – API (Corr.) 46.7		
8 5/8 $4 1/2$ 23. SIZE $31. Perforation Record a 7-3/8" shot 33. Date First Production 4/23/71 Date of Test 4/23/71 & Flow Tubing Press. 150 34. Disposition of Cas$	24 & 3 11.6 TOP (Interval, size and (Interval,	2 377( 0 971( - INER RECORD BOTTOM d number) - 9614 - 9614 Choke Size 24 3/4 re Calculated 24 Hour Rate rel, vented, etc.)	PROL PROL Wing, gas lift, pump Prod'n. For Test Period I- Oil - Bbl. 518	2 7/8 SCREEN 32. DEPTH 9540- DUCTION DID = Size and 011 - Bbl. 518 Gas - N	400 sx 400 sx 30. SIZE 2 3/8 ACID, SHOT, FRACTI INTERVAL 9614 2 4 type pump) Gas - MCF 920 1CF Water -	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons Well Status Flowin Water – Bbl. 128 Bbl. 0il C 128 Test Witnessed By	None None None PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15% (Prod. or Shut-in) Ig Gas – Oil Ratio 1776 Gravity – API (Corr.) 46.7		
8 5/8 $4 1/2$ 23. SIZE 31. Perforation Record a 7-3/8" shot 33. Date First Production $4/23/71$ Date of Test $4/23/71 &$ Flow Tubing Press. $150$ 34. Disposition of Gas Vented (Wat 35. List of Attachments	24 & 3 11.6 II.6 TOP (Interval, size and ts @ 9540 Prod Hours Tested 4/24/71 Casing Pressu pkr (Sold, used for fu- iting on sa	2 377( 0 971( -INER RECORD BOTTOM d number) - 9614 - 9614 Choke Size 24 3/4 re Calculated 24 Hour Rate sel, vented, etc.)	PROE SACKS CEMENT	2 7/8 SCREEN 32. DEPTH 9540- 9540- DUCTION ping – Size an 011 – Bbl. 518 Gas – N 92	400 sx 400 sx 30. SIZE 2.3/8 ACID, SHOT, FRACTI INTERVAL 9614 2 Gas - MCF 920 1CF Water - 0	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons Well Status Flowin Water – Bbl. 128 Bbl. 010 128 Test Witnessed By James Park	None None None PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15% (Prod. or Shut-in) Ig Gas – Oil Ratio 1776 Gravity – API (Corr.) 46.7		
8 5/8 4 1/2 23. SIZE 31. Perforation Record ( 7-3/8" shot 33. Date First Production 4/23/71 Date of Test 4/23/71 & Flow Tubing Press. 150 34. Disposition of Cas Vented (Wat	24 & 3 11.6 II.6 TOP (Interval, size and ts @ 9540 Prod Hours Tested 4/24/71 Casing Pressu pkr (Sold, used for fu- iting on sa	2 377( 0 971( -INER RECORD BOTTOM d number) - 9614 - 9614 Choke Size 24 3/4 re Calculated 24 Hour Rate sel, vented, etc.)	PROE SACKS CEMENT	2 7/8 SCREEN 32. DEPTH 9540- 9540- DUCTION ping – Size an 011 – Bbl. 518 Gas – N 92	400 sx 400 sx 30. 51ZE 2.3/8 ACID, SHOT, FRACTI INTERVAL 9614 2 Gas - MCF 920 1CF Water - 0	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons Well Status Flowin Water – Bbl. 128 Bbl. 010 128 Test Witnessed By James Park	None None None PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15% (Prod. or Shut-in) Ig Gas – Oil Ratio 1776 Gravity – API (Corr.) 46.7		
8 5/8 $4 1/2$ 23. SIZE 31. Perforation Record () 7-3/8" shot 33. Date First Production $4/23/71$ Date of Test $4/23/71 &$ Flow Tubing Press. $150$ 34. Disposition of Gas Vented (Wat 35. List of Attachments $C-103, C-1$ 36. I hereby certify that	24 & 3 11.6 ITOP (Interval, size and (Interval,	2 377( 0 971( -INER RECORD BOTTOM d number) - 9614 uction Method (Flow Flowing 24 3/4 re Calculated 24 How Rate el, vented, etc.) alles connect 4, Deviation shown on both side	PROE SACKS CEMENT	2 7/8 SCREEN 32. DEPTH 9540- 9540- DUCTION ping – Size an 011 – Bbl. 518 Gas – N 92	400 sx 400 sx 30. 51ZE 2.3/8 ACID, SHOT, FRACTI INTERVAL 9614 2 Gas - MCF 920 1CF Water - 0	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons Well Status Flowin Water – Bbl. 128 Bbl. 010 128 Test Witnessed By James Park	None None None PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15% (Prod. or Shut-in) Ig Gas – Oil Ratio 1776 Gravity – API (Corr.) 46.7		
8 5/8 $4 1/2$ 23. SIZE 31. Perforation Record a 7-3/8" shot 33. Date First Production $4/23/71$ Date of Test $4/23/71 &$ Flow Tubing Press. $150$ 34. Disposition of Gas Vented (Wat 35. List of Attachments	24 & 3 11.6 ITOP (Interval, size and (Interval,	2 377( 0 971( -INER RECORD BOTTOM d number) - 9614 uction Method (Flow Flowing 24 3/4 re Calculated 24 How Rate el, vented, etc.) alles connect 4, Deviation shown on both side	PROE SACKS CEMENT	2 7/8 SCREEN 32. DEPTH 9540- 9540- DUCTION ping – Size an 011 – Bbl. 518 Gas – N 92	400 sx 400 sx 30. 512E 2 3/8 ACID, SHOT, FRACTI INTERVAL 9614 2 4 type pump) Gas - MCF 920 1CF Water - 0	DEPTH SET 9380 URE, CEMENT SQU AMOUNT AND KINI 000 gallons Well Status Flowin Water – Bbl. 128 Bbl. 010 128 Test Witnessed By James Park owledge and belief.	None None None PACKER SET 9000 EEZE, ETC. D MATERIAL USED 15% (Prod. or Shut-in) Ig Gas – Oil Ratio 1776 Gravity – API (Corr.) 46.7		

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

## Northwestern New Mexico

T. Anhy_	1700	T.	Canyon	_ Т.	Ojo Alamo	т.	Penn. ''B''
T. Salt_		T.	Strawn	- Т.	Kirtland-Fruitland	. Т.	Penn. "C"
		T.	Atoka	<b>.</b> T.	Pictured Cliffs	. T.	Penn. "D"
T. Yates.	2445	T.	Miss	Т.	Cliff House	Т.	Leadville
T. 7 Rive	rs	T.	Devonian	Т.	Menefee	T.	Madison
T. Queen	<u> </u>	T.	Silurian	. т.	Point Lookout	Т.	Elbert
					Mancos		
T. San Ar	ndres <u>3735</u>	<b>T</b> .	Simpson	- Т.	Gallup	. Т.	Ignacio Qtzte
T. Glorie	ta <u>5140</u>	_ т.	McKee	- Ba	se Greenhorn	. T.	Granite
T. Paddo	ck	_ т.	Ellenburger	- T.	Dakota	т.	
T. Blineb	ry	Т.	Gr. Wash	- T.	Morrison	т.	
T. Tubb_	6575	T.	Granite	- T.	Todilto	. Т.	
T. Drinka	rd	T.	Delaware Sand	- T.	Entrada	. T.	
T. Abo	7348	<u> </u>	Bone Springs	- T.	Wingate	. Т.	
T. Wolfca					Chinle		
T. Penn.	<u>9650</u>	Т.		- T.	Permian	<b>.</b> T.	
T Cisco (					Penn. "A"		

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1700 2445 3735 5140 6575 7348	1700 2445 3735 5140 6575 7348 8425 T.D.		Red Bed Anhydrite & Salt Anhydrite, sand & shale Dolomite Dolomite & sand Dolomite & sand & Shale Lime & Shale				REGEIVED APR 20 1971 DIL CONSERVATION COMM. HOBBS, N. M.