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u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
	Majo	r, (Gie	
Address				
	1126 Vaug			

EW MEXICO OIL CONSERVATION COMMISSIO

Form C-104

	FILE U.S.G.S. LAND OFFICE	_	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL O	. Supersedes Old C-104 and C-116 Effective 1-1-65 GAS		
	FRANSPORTER OIL GAS OPERATOR	- - - -				
1.	PRORATION OFFICE Operator					
	Major, Giebel & Forster					
		1126 Vaughn Building, Midland, Texas 79701 Pason(s) for filing (Check proper box) Other (Please explain)				
	New Well X	Change in Transporter of:	Ca871.4 700 80 4000	NEW NOT ST		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	一一一	2/4/2/ 000000000000000000000000000000000		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	e Lease No.		
	Huber "A"	l Bagley Penn	North State, Federa	lor Fee Fee		
	Unit Letter C; 660 Feet From The North Line and 1980 Feet From The West					
	Line of Section 9 To	wnship 12-S Range 3	3-E , NMPM, Le	a County		
II.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which approx	ved copy of this form is to be sent)		
	Admiral Crude Oil Co	orporation or Day Cos (Box 1345, Midland, T. Address (Give address to which appro-	exas 79701		
	Warren Petroleum Co		Box 1589, Tulsa, Okla			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 9 12S 33E	Is gas actually connected? Wh. No W.	^{en} aiting on Warren		
	If this production is commingled wi	th that from any other lease or pool,				
	Designate Type of Completi		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
•	Date Spudded 3/22/71	Date Compl. Ready to Prod. 4/23/71	Total Depth 9710	P.B.T.D. 9646		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	4274 KB	Dallas	9540	9380 Depth Casing Shoe		
	9540-9614		9710			
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT		
	17 1/2	12 3/4	388	400		
	12	8 5/8	3770	400		
	7 7/8	4 1/2	9710	400		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks 4/23/71	Date of Test 4/23/71 & 4/24/71	Flowing	ji, eicij		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hrs	150	pkr Water-Bbls.	3/4 Gas-MCF		
	Actual Prod. During Test 646	Oil-Bbls. 518	128	920		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIAN			lations of the Oil Conservation APPROVED MAY 5 1971 19			
	Commission have been complled	with and that the information given e best of my knowledge and belief.	TITLE SUPERVISOR DISPRICT I			
Engineer (Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
		date)				
			completed wells.			

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APR 20 1971

OIL CONSERVATION TO THE HOBBS, N. ...