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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65


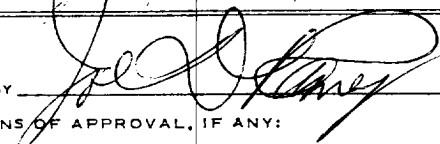
5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. <div>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</div>	
2. Name of Operator Major, Giebel & Forster	
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 12-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4274 KB	

7. Unit Agreement Name
8. Farm or Lease Name Huber "A"
9. Well No. 1
10. Field and Pool, or Wildcat Bagley Penn North
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<div>PERFORM REMEDIAL WORK <input type="checkbox"/></div> <div>TEMPORARILY ABANDON <input type="checkbox"/></div> <div>PULL OR ALTER CASING <input type="checkbox"/></div> <div>OTHER <input type="checkbox"/></div>	<div>PLUG AND ABANDON <input type="checkbox"/></div> <div>CHANGE PLANS <input type="checkbox"/></div> <div>OTHER <input type="checkbox"/></div>
<div>REMEDIAL WORK <input type="checkbox"/></div> <div>COMMENCE DRILLING OPNS. <input type="checkbox"/></div> <div>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></div> <div>OTHER <input checked="" type="checkbox"/> Stimulation treatment</div>	<div>ALTERING CASING <input type="checkbox"/></div> <div>PLUG AND ABANDONMENT <input type="checkbox"/></div> <div>OTHER <input checked="" type="checkbox"/></div>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
4/18/71	Drilled 7 7/8" hole to total depth of 9710'. Ran 242 jnts 4 1/2" csg (J-55 & N-80) cmt @ 9710' with 400 sx Class C w/4% Gel, 10# salt/sx preceeded with 250 gallons mud sweep. Plug down @ 6:30 P.M. 4/18/71. WOC 24 hours. Tested casing to 4000 psi. Held okay.
4/22/71	Perforated 1 JSPF @ 9614; 10; 9567; 62; 50; 44; 40.
4/23/71	Acidized with 2000 gallons 15% acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Engineer	DATE 4/27/71
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAY 5 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 4 1971

OIL CONSERVATION COMM.
HOBBS, N. M.