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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

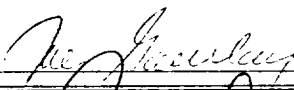
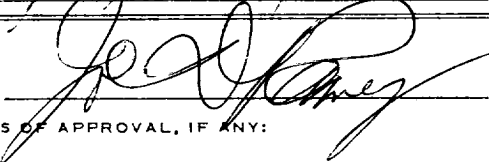
5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. <div>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></div>	
2. Name of Operator Major, Giebel & Forster	
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4274 KB	

7. Unit Agreement Name
8. Farm or Lease Name Huber "A"
9. Well No. 1
10. Field and Pool, or Wildcat Bagley Penn North
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
3/22/71	Spud 17 1/2" hole @ 9:00 P.M.
3/23/71	Set 11 jnts 12 3/4" casing cemented @ 388' with 400 sx Class H with 2% CaCl. Plug down @ 10:30 A.M. Cement circulated. WOC 18 hours. Tested casing with 500 psi. Held okay.
3/28/71	Drilled 12" hole to 3770'. Set 94 jnts 9 5/8" casing cemented @ 3770' with 250 sx Class H w/6% Gel, 150 sx Type H w/2% CaCl.
3/29/71	Plug down @ 1:30 P.M. WOC 18 hours.
3/30/71	Tested casing with 1000 psi. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE <u>Engineer</u>	DATE <u>May 3, 1971</u>
APPROVED BY 	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>MAY 5 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 4 1971

OIL CONSERVATION COMM.
HOBBS, N. M.