

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-23750
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State BTR	
8. Well No.	1
9. Pool name or Wildcat Bagley Penn	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Paladin Energy Corp.
3. Address of Operator 10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229	4 Well Location Unit Letter <i>PD</i> : 660 Feet From The North Line and 660 Feet from The West Line Section 10 Township 12-S Range 33-E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc)	

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	Add Perfs in Bagley Permo Penn, North	<input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTRG CSG	<input type="checkbox"/>
COMMENCE DRLG OPNS.	<input type="checkbox"/>	P&A	<input type="checkbox"/>
CSG TST & CMT JOB	<input type="checkbox"/>		
OTHER:			<input type="checkbox"/>

- 1 MIRU, TOH/W Rods and Pump. N/P down wellhead, N/U BOP's, load casing with 2% KCL water. POOH with tubing and anchor.
- 2 R/U electric wireline. TIH w/ 4" hollow carrier casing perforating gun w/ gamma ray correlation, perforate 5-1/2" casing from 8,690-8,700', 2 SPF. Rig down E-line. TIH w/ 5-1/2" retrievable bridge plug and packer on 2-7/8" work string. Set bridge plug at 8,800' (+,-). Pick up and set packer at 8,600' (+,-). R/U pump truck and pump 2500 gal 15% HCL acid using 7/8" ball sealers. Establish injection rate and ball out perforations. Flush w/ 2% KCL water. R/D pump truck, R/U and swab to test tank.
- 3 Continue swabbing if necessary. Test well. If economical production established, unseat Packer, POOH with tubing. P/U production string design and complete well. Run SN, TAC, 2-7/8" tbg. N/D BOP's, N/U wellhead. TIH w/ downhole pump and rod string design, install surface unit and place well on production. (If Upper Permo Penn is uneconomical, retrieve bridge plug and co-mingle with Lower Permo Penn perforations.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE Production Manager DATE 7/26/01
David Plaisance 214-654-0132

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 31 2001

CONDITIONS OF APPROVAL, IF ANY:

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