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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-4689	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
1. Name of Operator		
Amerada Hess Corporation		
2. Address of Operator		
Drawer D, Monument, New Mexico 88265		
3. Location of Well		
UNIT LETTER	D	660
FEET FROM THE North LINE AND 660 FEET FROM		
West	10	12-S
THE LINE, SECTION TOWNSHIP RANGE NMPM.		

7. Unit Agreement Date
8. Name of Lease Name
State BT "R"
9. Well No.
1
10. Field and Pool, or Wellcat
North Bagley Penn
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4267' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 8 to April 22, 1983
Pulled rods, pump & tbq. Ran GR correlation log from 9600' to 8500'. Perf. 5½" csg. opposite Penn. zone from 9404' to 9334'. Acidized Penn. zone thru 5½" csg. perf. from 9334' to 9546' w/5000 gal. 15% double inhibited acid in stages using rock salt as diverter. Swab tested. Set retrievable bridge plug in 5½" csg. at 9285'. Spotted perf. acid & perf. 5½" csg. opposite Penn. zone from 9234' to 9232'. Acidized Penn zone thru 5½" csg. perf. from 9232' to 9234' w/1000 gal. 15% HCL double inhibited acid. Formation did not break down w/4500# press. Swab tested. Spotted two sks. sand on top of bridge plug @ 9285'. Top of sand checked at 9273'. Cement squeezed thru 5½" csg. perf. from 9232' to 9234' w/100 sks. Class H cement w/additives, w/55 sks. cement in formation, 9 sks. inside csg. below retainer, 6 sks. inside 5½" csg. above retainer & reversed out 30 sks. cement. WOC and drilled out cement and tested to 1000# press. f/30 min. Held OK. Attempted to recover bridge plug. No results. Drilled and milled on bridge plug and pushed bridge plug to 9542'. Re-ran tbq., pump and rods & resumed pumping. Test of 4-24-83 - Pumped 23 B0 and 88 BW in 24 hrs. on 8-120" SPM, Gas vol. 131.9 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dorrell Green</u>	TITLE <u>Production Clerk</u>	DATE <u>4-26-83</u>
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APPROVED BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u>	TITLE <u>DISTRICT I SUPERVISOR</u>	DATE <u>APR 28 1983</u>
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CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 27 1983
O.C.D.
HOBBS OFFICE