

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4689	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Amerada Hess Corporation		
Address of Operator		
Drawer "D", Monument, New Mexico		
Location of Well		
UNIT LETTER	D	660 FEET FROM THE North LINE AND 660 FEET FROM
THE	West	10 TOWNSHIP 12-S RANGE 33-E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
State BT "R"
9. Well No.
1
10. Field and Pool, or Wildcat
North Bagley Penn
11. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4267' DF

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull rods, pump & tbg. Run collar locator & GR correlation log from 10,000' to 8,000'. Selectively perf. 5-1/2" csg. opposite Penn zone from 9334'-9404'. Set bridge plug in 5-1/2" csg. at 9450' & test, set pkr. @ 9235' and acidize Penn zone thru perfs from 9334'-9404' w/4000 gal. 15% HCL acid in stages using rock salt as diverter. Swab test. Pull tbg., pkr. and bridge plug. Selectively perf. 5-1/2" csg. opposite Penn zone from 9232'-9234'. Set bridge plug in 5-1/2" csg @ 9300' and test. Set pkr. @ 9130' and acidize Penn zone thru perfs. from 9232' to 9234' w/1000 gal. 15% HCL acid. Swab test. Pull tbg., pkr. & bridge plug. Selectively perf. 5-1/2" csg. opposite Penn zone from 9046'-9080'. Set bridge plug @ 9150' and test. Set pkr. @ 8950' and acidize Penn zone thru 5-1/2" csg. perf. from 9046' to 9080' w/1000 gal. 15% HCL acid. Swab test. Recover bridge plug. Re-run tbg., pump & rods and resume production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorrell Green TITLE Production Clerk DATE 3-8-83

APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE MAR 11 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 10 1983

O.C.D.
HOBBS OFFICE