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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Amerada Hess Corporation		
Address Box 591 - Midland, Texas		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971
Recompletion ☐		
Change in Ownership ☐		
If change of ownership give name and address of previous owner		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State BT "R"	Well No. 1	Pool Name, including Formation North Bagley-Penn	Kind of Lease State, Federal or Free State	Lease No. K4689
Location Unit Letter D ; 660 Feet From The N Line and 660 Feet From The W Line of Section 10 Township 12S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) Midland, Texas					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Midland, Texas					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 10	Twp. 12S	Rge. 38E	Is gas actually connected? Yes	When 7-8-71

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'n	Drill Rest'n
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

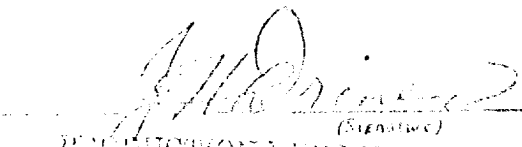
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

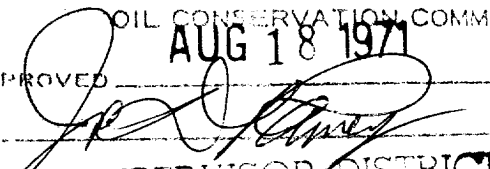
GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


PRODUCTION RECORDS SUPERVISOR
(Title)

OIL CONSERVATION COMMISSION
AUG 18 1971
APPROVED _____, 12
BY 
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with Rule 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the data of tests taken on the well in accordance with Rule 111.
All sections of this form must be filled out completely for filing.

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AUG 12 1971

OIL CONSERVATION COMM.
HOBBES, N. H.