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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: K-4689

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER ____ NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State BT "R"

2. Name of Operator: Amerada Division, Amerada Hess Corporation

9. Well No.: 1

3. Address of Operator: P. O. Drawer 817 - Seminole, Texas 79360

10. Field and Pool, or Wildcat: Undesignated

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 10 TWP. 12S RGE. 33E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4-6-71	5-2-71	5-7-71	4267 DF	4258'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,150'	10,102'	-	→	0-10,150'	none

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9334'-9546' Penn

25. Was Directional Survey Made: yes

26. Type Electric and Other Logs Run: Forxo, Guard and compensated Acoustic velocity

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	327'	17-1/2"	300 sks.	none
8-5/8"	24 & 32#	3806'	11"	700 sks.	none
5-1/2"	17 & 20#	10,150'	7-7/8"	500 sks.	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
One .41" hole at 9334', 9340', 9395', 9400', 9404', 9462', 9475', 9482', 9486', 9490', 9494', 9501', 9512', 9533', 9537' and 9546'. Total of 16 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9334'-9546'	2000 gal. 15% NE acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
5-8-71	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
5-10-71	24	20/64"		225	416	90	1849

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
290	pkr.		225	416	90	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): vented

Test Witnessed By:

35. List of Attachments: logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. R. Enloe TITLE Region Manager DATE 5-26-71

CT

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1640	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1706	T. Strawn	9742	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2448	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3158	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3750	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5129	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	5890	T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7300	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8453	T.		T. Chinle		T.	
T. Penn.	8776	T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1640	1640	Surface & Red Beds				
1640	1706	66	Anhydrite				
1706	2448	742	Salt & Anhydrite				
2448	3158	710	Sands & Anhydrite				
3158	3750	592	Anhydrite, Sands, Salt & Dolomite				
3750	5129	1379	Dolomite, Anhydrite & Limestone				
5129	5890	761	Dolomite, Sandstone & Anhydrite				
5890	7300	1410	Dolomite & Sandstone w/ Anhydrite, Salt & Red Shale				
7300	8453	1153	Dolomite, Red & Green Shale				
8453	8776	323	Dolomite, Limestone, Chert & Shale				
8776	9742	966	Limestone & Shale				
9742	10,150	408	Limestone				

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