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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ada Hess Corporation ninole, Texas 79360 Other (Please explain) AS TIUST NOT BE New Well Change in Transporter of: Recompletion Dry Gas 30 12579 Change in Ownership Casinghead Gas Condensate If change of ownership give name THIS WELL HAS BEEN PLACED IN THE POCT and address of previous owner DESIGNATED BELOW. IF YOU DO NOT CONCUR NUTHER CHIS DIFFICE. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease Name Lease No. R 4120 State BT "R" North Bagley - Penn State, Federal or Fee State K-4689 Location 660 North 660 Feet From The Line and West Unit Letter Feet From The 10 12S 33E Line of Section Township , NMPM, Range Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🗶 Address (Give address to which approved copy of this form is to be sent) or Condensate P. O. Box 3119 - Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas 🔲 or Dry Gas None Unit Sec. Twp. Rge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. D 12S | 33E 10 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Same Res'v. Diff. Res'v. Gas Well Deepen Plug Back Designate Type of Completion - (X) X X Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 4-6-71 5-7-71 10,150 10,102' Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth Name of Producing Formation 4267 DF North Bagley Penn 8776 92861 Depth Casing Shoe Perforations 9334' to 9546' 10,150 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 17-1/2" 327 13-3/8" <u>300</u> 11" 8-5/8" **38**06' <u> 700</u> 7**-**7/8'' 5-1/2" 10150' 500 2-3/8" 9286 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test 5-8-71 Flowing Casing Pressure <u>5-10-71</u> Choke Size Tubing Pressure Length of Test <u> 20/64"</u> 24 hrs. <u>350#</u> Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test 225 90 416 **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAY APPROVE , 19. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OUPERVISOR DISTRICT TITA 11 1 Mulo This form is to be filed in compliance with RULE 1104. J. R. Enloe If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation (Signature) tests taken on the well in accordance with RULE 111. Region Manager All sections of this form must be filled out completely for allow-(Title) able on new and recompleted wells. May 11, 1971 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

completed wells.

(Date)

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MAY 111971

OIL CONSERVATION COMM. HOBBS, N. M.