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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
J. M. Huber Corp.

2. Address of Operator
1900 Wilco Bldg., Midland, Texas 79701

3. Location of Well
UNIT LETTER **A** **660** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **4** TOWNSHIP **14-S** RANGE **36-E** N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Griffin

9. Well No.
1

10. ~~10. Name of Landowner~~
McDonald (Penn)

12. County
Lea

15. Elevation (Show whether DF, RT, CR, etc.)
3949.9' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐ SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-6-81 Pressure tested 5 1/2" csg w/tbg and pkr, found csg leak at 9701'. Left Baker Lockset pkr w/shut-off valve at 10,403' above perf 10,502'-10,511'. Could not pump into perfs 10,203'-10,305'. Left well Shut-in.

3-15-81 Set retrievable BP at 9849' w/2 sxs sand on top.

3-16-81 Broke circulation to surface, cmt w/2,760 sxs cmt, circulated 482 sxs to pit.

3-17-81 Tagged top cmt at 8709'. Drilled cmt out to 9726'. Tested csg leak to 1500 psi. Held OK. Pulled retrievable bridge plug.
Thru
3-21-81

3-24-81 Ran production equipment.

4-1-81 24 hr pumping test 43 BO and 208 BW, gas TSIM, 10 1/2 - 120" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Orlind J. Taylor* TITLE Dist. Production Manager

DATE

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 13 1981

RECEIVED

APR 10 '81

OIL CONSERVATION DIV.