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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Griffin

2. Name of Operator: J.M. Huber Corporation

9. Well No.: 1

3. Address of Operator: 1900 Wilco Building, Midland, Texas 79701

10. Field and Pool, or Wildcat: Undesignated-Bough A

4. Location of Well: UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 4 TWP. 14-S RGE. 36-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5/26/71	7/6/71	7/23/71	3947.6' GR	3948

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,475	10,425		→	0-11,475'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 10,203' - 10,210', Bough "A"

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Dual Induction & Acoustilog & Gamma Ray Correlation Log

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48 & 54.5	423	17-1/2	350 sx	None
9-5/8	36 & 40	4,575	12-3/4	450 sx	None
5-1/2	15.5 & 17	10,700	8-3/4	340 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	10,177'	10,177

31. Perforation Record (Interval, size and number): 10,203' - 10,210' - 14 holes 3/8"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,203-10,210'	1000 gals. 15% Spearhead
10,203-10,210'	3000 gals. 20% Retarded

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
7/20/71	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7/28/71	12	24/64		179	290	None	1623

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
350	Packer		358	580	None	42°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By:

35. List of Attachments: Logs, C-104, Deviation Record, C-102, Testing Record, C-123

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Floyd L. Meade TITLE District Prod. Supt. DATE 7/29/71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	11,303'	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4,540'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6,085'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7,437'	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9,395'	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)	10,494'	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	423	423	Redbed				
423	2025	1602	Redbed & Gyp				
2,025	2482	457	Salt & Anhydrite				
2,482	3320	838	Anhydrite				
3,320	3945	625	Lime				
3,945	4365	420	Lime & Gyp				
4,365	9901	5536	Lime				
9,901	10020	119	Lime & Chert				
10,020	10170	150	Lime & Shale				
10,170	10398	228	Lime				
10,398	10528	130	Dolomite				
10,528	10770	242	Lime				
10,770	11312	542	Dolomite				
11,312	11475	163	Lime - Total Depth				

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J.M. HUBER CORPORATION
GRIFFIN NO. 1

Attachment to C-105

DST #1, 9650' - 9685' (Wolfcamp). Open 1 hour and 20 minutes. Recovered 2590' mud blanket, SO&GC.

IHP	4425	
PFP	1097-1097	20 minutes
ISIP	3621	1 hour
FFP	1097-1097	1 hour
FSIP	3621	2 hours
FHP	4380	

Sample chamber recovery - 900cc HOCM and 2.2 cu. ft. gas at 900 PSI.

DST #2, 10,178' - 10,216'. Open 1 hour and 20 minutes. Preflow opened w/strong blow, GTS in 9 minutes. At end of 20 minute preflow, FP 67# on 1/4" choke, Gas Volume 115,000. FF - 1/2" choke, at 30 minutes FP 35 PSI, Gas Volume 320 MCF, decreasing at 60 minutes to FP of 32 PSI, 310 MCF. Reversed out 1650' of 38.5° API oil.

IHP	4870	
PFP	183-274	20 minutes
ISIP	3755	1 hour
FFP	274-549	1 hour
FSIP	3621	2 hours
FHP	4870	
BHT	180°	

Sample chamber recovery - 1.8 cu. ft. gas, 600 cc's oil at 500 PSI.

DST #3, 10,488' - 10,528'. Open 1 hour and 20 minutes. GTS in 38 minutes. Good blow throughout. Flowed and reversed out an estimated 5 barrels drilling fluid, 85 barrels GCO, and 15 barrels GCSW. Oil 42.5° API.

IHP	5045	
PFP	508-1830	20 minutes
ISIP	4028	1 hour
FFP	1830-3627	1 hour
FSIP	4072	2 hours
FHP	4957	

Tool plugging throughout test. Sample chamber recovery - black sulphur water.

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DST #4, 10,808' - 10,885' (Middle Cisco). Open 1-1/2 hours. Fair blow throughout. Recovered 560' DM, 370' SSWCDM + 8200' SSW.

IHP	5103	
PFP	299-2474	30 minutes
ISIP	4256	1-1/2 hours
FFP	2559-4129	1 hour
FSIP	4256	2 hours
FHP	5060	
BHT	172° F	

Testing Record through 5-1/2"

Perforated 10,502' - 10,511' w/18 - 3/8" holes. Tested natural, last test making 7 BOPH w/60% sulphur water. Set CIBP at 10,435' w/10' cement on top.

Perforated 10,293' - 10,305' w/24 - 3/8" holes. Acidized w/1000 gals. 15% Spearhead Acid. Swabbed dry - no fluid entry.

Perforated 10,266' - 10,275' w/28 - 3/8" holes. Acidized w/2000 gals. 15% Spearhead Acid. Swabbed dry - no fluid entry.

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