## J. M. HUBER CORPORATION

OIL AND GAS DIVISION 1900 WILCO BUILDING MIDLAND, TEXAS 79701

MIDLAND DISTRICT OFFICE

.

July 2, 1980

TELEPHONE 915-682-3794

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

Attached for your information are offset wells within  $\frac{1}{2}$  mile radius of our Griffin Well No. 1, which we submitted a Form C-108 to your office last week.

If you should need any further information, please advise.

Yours very truly,

J M. HUBER CORPORATION

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Robert G. Setzler District Production Manager

RRS/jem

Attachments

cc: NMOCC P. O. Box 1980 V Hobbs, New Mexico 88240 Mr. Jerry Saxton

YITLE	
	DATE
HENER Trilling The Prod. Supt.	12-16-74
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
the store is the and complete to the best of my knowledge and belief.	
1224 0 407 1072 1072 40 1224 0 407 1072 1072 1072 1072 1072 1072 1072 10	858-1122 1072 333 Jaco 1332 @ 54.1 13585
1072 00-	10 <sup>2</sup> <sup>2</sup> 333 Ju
Plan to pull 8 5/8" casing and complete plugging operations.	878-122 1000
Completed December 10,1974.	
35 sack plug 10,500' to 10,600' 35 sack plug 9,598' to 9,698' 35 sack plug 8,092' to 8,192' 35 sack plug 5,990' to 6,090' 45 sack plug 4,682' to 4,832'	
35  sack plug  8,092'  to  8,192'	
35 sack plug 9,598' to 9,698'	
Drilled to T.D. 10,600'/ Ran D.S.T. and recovered 687' of H.O. gas. Set cement plugs at following intervals:	& G.C.M. no oi⊥ or
work SEE RULE TIUS.	•
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including	estimated date of starting any proposed
TEMPORARILY ABANDOR	Abandon x
PERFORM REMEDIAL WORK	PLUG AND ABANDONMENT
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
NOTICE OF INTENTION TO:	REPORT OF:
Alternative of Notice, Report or Other	ner Data
3949.9' G.L.	Lea AllIIIII
	12. County
THE <u>East</u> line, section <u>4</u> township <u>14-S</u> range <u>36-E</u> NMPM.	
4. Location of Well UNIT LETTER 660 FEET FROM THE NORth LINE AND 1750 FEET FROM	Wildcat
2207 Wilco Building, Midland, Texas 79701	10. Field and Pool, or Wildcat
3. Address of Operator	9. Well No.
2. Name of Crerator Samedan Oil Corporation	Huber Griffin
OIL GAS OTHER- P&A	8, Farm or Lease Name
IDD NOT USE THIS FORM FOR PROPOSALS TO DATE - "(FORM C-101) FOR SUCH PROPOSALS.) USE "APPLICATION FOR PERMIT - "(FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OPERATOR	
LAND OFFICE	5. State Oil & Gas Lease No.
FILE	Sa. Indicate Type of Lease State Fee
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
NO. OF COPIES RECEIVED	Supersedes Old
	Form C-103

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			· ·	Form C - 103
NO. OF CONTEN ALCEIVED				Supersedes Old
DISTRIBUTION		ICO OIL CONSERVATION C	OWWISSION	C-102 and C-103 Effective 1-1-65
ANTAFE	NEW MEAT	CO DIE CONSERVATION C	en integretie	
FILE				Sa. Indicate Type of Lease
AND OFFICE		÷		State Fer 🗶
DPERATOR	•		:	5. State Oil & Gas Lease No.
	1			
SUNDR	Y NOTICES AND R	EPORTS ON WELLS		
DO NOT USE THIS FORM FOR PHO USE "APPLICAT	IPCSALS TO DHILL OF TO D TON FUR PLEMIT -" (FORM	LEPEN ON PLUS BACK TO A DIFFER A C-101) FON SUCH PHOPOSALS.	ENT RESERVOIR.	
· · · · · · · · · · · · · · · · · · ·				7. Unit Agreement Nonie
OIL GAS WELL	OTHER-			6. Farm or Lease Name
Name of Civerator				5. 7 dem of Ledse Home
Skelly Oil Comp	any			J. A. Foster
, Address of Operator				•
P. O. Box 1351	<u>Midland</u> , Tex	as 79701		10. Field and Pool, or Wildca
		HE ERST LINE AND 1	080 FFFF FROM	Undesignated McDonald
UNIT LETTER6	DE FEET FROM TH	HE _ERBE LINE AND	JOU FELT FROM	
THE South LINE, SECTION		NEWLD 1/4 C BANGE	36 F	AIIIIIIIIIIIIIIIIIIIIIII
THE SOULD LINE, SECTION				7//////////////////////////////////////
	15. Elevetion	h (Show whether DF, RT, GR, et	c.)	12. County
		944 GR		Les AIIIIII
Check	Appropriate Box T	o Indicate Nature of No	tice, Report or Otl	ner Data
	TENTION TO:		SUBSEQUENT	REPORT OF:
		. []	<u>г</u> -1	m
ERFORM REMEDIAL WORK	PLUG AN	DABANDON REMEDIAL WOR		ALTERING CASING
EMPORARILI ABANDON		COMMENCE DRI		PLUG AND ABANDORMENT
ULL OR ALTER CASING	CHANGE		ND CEMENT JOB	shandon X
			st and plug and	
OTHER		L		estimated date of starting any proposed
<ul> <li>4) Ran DST #2:</li> <li>5) Drilled 7-7.</li> <li>6) Ran Gamma Ray Induction for</li> </ul>	10,465 - 10,5 /8" hole to TD ay Caliper and pcused log from	508' at 3:35 p.m. J 08' (Cisco Dolomite 10,699'. Sidewall Neutron lo 4540' to TD; facto 99' (Cisco Reef).	). g from surface	to TD; Dual TD.
	•	ive formations were	encountered. W	ell was ordered
plugged and	abandoned and	was plugged as foll	ows:	
1) With drill p	pipe open-ended	l, spotted Class "H"	cement plugs a	is follows:
10 544	- 10,442"	30 sacks	(Top of Cisc	:0)
9,986	- 9,884"	30 sacks	(Hueco)	
8,157 ·	- 8,055'	30 sacks	(Top of Abo)	
7,475 -	- 7,373	30 sacks	(Tubb)	
	•	· · · ·		•
			•	
- ,		•	•	
		•	ter i	
J. A. Foster W Page 2	ell No. l			
4.561	- 5,978' - 4,424' - Surface	30 sacks 40 sacks 10 sacks	(Glorieta (8-5/8" c	) asing shoe)
,		ed were filled with	10# muđ.	
2) Set dry ho				
		ed 12:00 midnight J	une 22, 1972.	

Note:	Hole	between	plugs	loaded	with	9.3#	mıd
	1010		F0-				

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## Plug & Interval

20 sax Surface to 50' (9 5/8" 40# pipe)

50 sax 4550' to 4680' (9 5/8" 40**#** pipe)

50 sax 6000' to 6130' (8 3/4" hole)

Section		DST Information	
Wolfcemp	<u>No. 1</u>	9820 to 9855 open 1½ hours Recovered 5000' gas, 285 HO & GCM, 200' SW ISIP-1600# FSIF-2500#, IPP-410#, FFP-465#	50 sex 9800 to 9930 (8 3/4" hole)
Pennsylvanian	<u>No. 2</u>	10,427 to 10,459 open 1½ hours Recovered 900' gas, 40' SL 0 & GCM w/trace free oil. ISIP-20#; IFP-45#, FFP-45#; FSIP-265#	10,400' to 10,530'
Devonian	<u>No. 3</u>	14,967 to 15,025 open 2 hours 5000' nitrogen @ 1625#; Recovered 430' mud ISIP 5965#; FSIP-5940#; IFP-2210#; FFP-2405;	14,840 to 15,100' (8 3/4" hole)
Devonian	<u>No. 4</u>	14,967 to 15,025 open 2 hours 2553' water blanket, recovered water blanket, 270' GCM; IFP- 1255#; FFP-1325#; SIP-5975#	
Devonian	<u>No. 5</u>	14,959 to 14,115 open 2 hours 2520' water blanket. Recovered water blanket, 360' GCM; 1266' s. sulphur water; ISIP-6045#; FSIP-6045#; IFP-1950#; FFP-60104	 }

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NO. OF COPILI ALCEIVED				Form C-103 Supersedes Old
DISTRIBUTION				C-102 and C-103
ANTA FE	NEW MEXIC	O OIL CONSERVATION C	OMMISSION	Effective 1-1-65
FILE		· ·		
J.S.G.S.				Sa. Indicate Type of Lease
	-+	÷		State Fer X
AND OFFICE	· ·		•	5. State Oil & Gas Lease No.
OPERATOR			•	
S	UNDRY NOTICES AND RE	PORTS ON WELLS	THT PESERVOIR	
DO NOT USE THIS FORM	TOP PROPOSALS TO DRILL OF TO DE	C-1011 FOR SUCH PROPOSALS.)		
				7. Unit Agreement Name
	OTHER-			
None of Cherator				B, Farm or Lease Name
	-			T A Foster
Skelly 011	Company			J. A. Foster 9. Well No.
				•
P. O. Box 1	<u>351 Midland, Texa</u>	<b>is 79701</b>		10. Field and Pool, or Wildcat
. Location of Well	•			Undesignated McDonald
UNIT LETTER	660 FEET FROM THE	East LINE AND	980 FEET FROM	Renthermannen
• · · · · · · · · · · · · · · · · · · ·				())))))))))))))))))))))))))))))))))))
C	SECTION TOWNS	AND 14 S RANGE	36 P	
THE SOUTH LINE	, SECTION 10000			
mmmm,	15. Elevetion	(Show whether DF, RT, GR, e	1c.)	12. County
				Lea
71111111111111		944 GR	·	
Č. Cł	eck Appropriate Box To	Indicate Nature of No		
NOTICE	OF INTENTION TO:	l	SUBSEQUENT	REPORT OF:
PERFORM HEMEDIAL WORK	PLUG AND	ABANDON REMEDIAL WO	R 7.	ALTERING CASING
		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
EMPORARILY ARANDON	CHANGE P		AND CEMENT JOB	
ULL OR ALTER CASING	CHANGE P		st and plug and	ebendon X
			sc and prog and	
OTHER		<b>L</b> ]		
	i i c	I pertivent details and rive to	ertinent dutes, including	estimated date of starting any proposed
<ol> <li>3) Drilled</li> <li>4) Ran DST</li> <li>5) Drilled</li> <li>6) Ran Gam Inducti</li> </ol>	<pre>#1: 10,265 - 20,32 7-7/8" hole to 10,5 #2: 10,465 - 10,50 7-7/8" hole to TD 1 ma Ray Caliper and S on focused log from #3: 10,610 - 10,65</pre>	08" at 3:35 p.m. 2 8" (Cisco Dolomite 0,699". Sidewall Neutron 10 4540" to TD; facto	e). og from surface	to TD; Dual TD.
	•			· .
As no c plugged	ommercially producti and abandoned and w	ve formations were as plugged as foll	e encountered, w lows:	ell was ordered
				- f-11
1) With dr	ill pipe open-ended,	spotted Class "H	cement plugs a	s follows:
-,	• • •			
10	544 - 10,442	30 sacks	(Top of Cisc	o)
. 0	986 - 9,884	30 sacks	(Hueco)	
, y,	157 - 8,055'	30 sacks	(Top of Abo)	
°,	$(75 - 7)^{-1}$	30 sacks	(Lubb)	
ر /	475 - 7,373'	JU PECKE	w= /	
	·	· · · ·		•
		• •		
-,		•	· vit	
J. A. Fost Page 2	er Well No. l			
L	080 - 5,978	30 sacks	(Glorieta)	
, ,	561 - 4 474	40 sacks	(8-5/8" ci	asing shoe)
4,	561 - 4,424	10 sacks		
,	34' - Surface			
	<b>,</b>	d some dettad with	10# mud.	
A11 i	stervals not cemente	d AGLS ITITED MICH	· · · · · · · · · · · · · · · · · · ·	
2) Set di	ry hole marker.			

Well plugged and abandoned 12:00 midnight June 22, 1972.

Plug & Interval

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