

J. M. HUBER CORPORATION

OIL AND GAS DIVISION
1900 WILCO BUILDING
MIDLAND, TEXAS 79701

MIDLAND DISTRICT OFFICE

July 2, 1980

TELEPHONE
915-682-3794

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

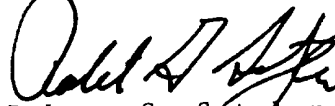
Gentlemen:

Attached for your information are offset wells within $\frac{1}{2}$ mile radius of our Griffin Well No. 1, which we submitted a Form C-108 to your office last week.

If you should need any further information, please advise.

Yours very truly,

J. M. HUBER CORPORATION



Robert G. Setzler
District Production Manager

RRS/jem

Attachments

cc: NMOCC
P. O. Box 1980 ✓
Hobbs, New Mexico 88240
Mr. Jerry Saxton

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Huber Griffin
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- P & A

2. Name of Operator
Samedan Oil Corporation

3. Address of Operator
2207 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1750 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 14-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3949.9' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Temporarily Abandon <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to T.D. 10,600'/ Ran D.S.T. and recovered 687' of H.O. & G.C.M. no oil or gas. Set cement plugs at following intervals:

35 sack plug 10,500' to 10,600'
35 sack plug 9,598' to 9,698'
35 sack plug 8,092' to 8,192'
35 sack plug 5,990' to 6,090'
45 sack plug 4,682' to 4,832'

Completed December 10, 1974.

Plan to pull 8 5/8" casing and complete plugging operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William S. Schuler TITLE Prod. Supt. DATE 12-16-74

12 3/4" @ 407
6 1/2" @ H.
10 1/2" 60-8 5/8" 11 22
40-10 1/2" 333
75-433-333
15 SKS @ Surface

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State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
J. A. Foster	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated McDonald	
Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER-
Name of Operator		
Skelly Oil Company		
Address of Operator		
P. O. Box 1351 Midland, Texas 79701		
Location of Well		
UNIT LETTER	660	FEET FROM THE East LINE AND 1980 FEET FROM
THE South	LINE, SECTION 4	TOWNSHIP 14 S RANGE 36 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)		
3944' GR		

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Test and plug and abandon</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 7-7/8" hole to 10,320' at 11 a.m. June 16, 1972.
- 2) Ran DST #1: 10,265 - 20,320' (Bough "A")
- 3) Drilled 7-7/8" hole to 10,508' at 3:35 p.m. June 18, 1972.
- 4) Ran DST #2: 10,465 - 10,508' (Cisco Dolomite).
- 5) Drilled 7-7/8" hole to TD 10,699'.
- 6) Ran Gamma Ray Caliper and Sidewall Neutron log from surface to TD; Dual Induction focused log from 4540' to TD; factor log 9600' to TD.
- 7) Ran DST #3: 10,610 - 10,699' (Cisco Reef).

As no commercially productive formations were encountered, well was ordered plugged and abandoned and was plugged as follows:

- 1) With drill pipe open-ended, spotted Class "H" cement plugs as follows:

10,544 - 10,442'	30 sacks	(Top of Cisco)
9,986 - 9,884'	30 sacks	(Hueco)
8,157 - 8,055'	30 sacks	(Top of Abo)
7,475 - 7,373'	30 sacks	(Hubb)

J. A. Foster Well No. 1
Page 2

6,080 - 5,978'	30 sacks	(Glorieta)
4,561 - 4,424'	40 sacks	(8-5/8" casing shoe)
34' - Surface	10 sacks	

All intervals not cemented were filled with 10# mud.

- 2) Set dry hole marker.

Well plugged and abandoned 12:00 midnight June 22, 1972.

Note: Hole between plugs loaded with 9.3# mud

Plug & Interval

20 sax
Surface to 50'
(9 5/8" 40# pipe)

50 sax
4550' to 4680'
(9 5/8" 40# pipe)

50 sax
6000' to 6130'
(8 3/4" hole)

Section

DST Information

Wolfcamp

No. 1 9820 to 9855 open 1½ hours 50 sax
Recovered 5000' gas, 285 HO 9800 to 9930
& GCM, 200' SW ISIP-1600# (8 3/4" hole)
FSIP-2500#; IFP-410#; FFP-465#

Pennsylvanian

No. 2 10,427 to 10,459 open 1½ hours 50 sax
Recovered 900' gas, 40' SL O & 10,400' to 10,530'
GCM w/trace free oil. ISIP-20#; (8 3/4" hole)
IFP-45#; FFP-45#; FSIP-265#

Devonian

No. 3 14,967 to 15,025 open 2 hours 100 sax
5000' nitrogen @ 1625#; 14,840 to 15,100'
Recovered 430' mud ISIP 5965#; (8 3/4" hole)
FSIP-5940#; IFP-2210#; FFP-2405#

Devonian

No. 4 14,967 to 15,025 open 2 hours ----
2553' water blanket, recovered
water blanket, 270' GCM; IFP-
1255#; FFP-1325#; SIP-5975#

Devonian

No. 5 14,959 to 14,115 open 2 hours ----
2520' water blanket. Recovered
water blanket, 360' GCM; 1266'
s. sulphur water; ISIP-6045#;
FSIP-6045#; IFP-1950#; FFP-6010#

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Address of Operator P. O. Box 1351 Midland, Texas 79701		9. Well No. 1
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