

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
J.M. Huber Corporation
Address
1900 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9/28/71
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Griffin Well No. 1 Pool Name, Including Formation Undesignated Bough "A" Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East
Line of Section 4 Township 14-S Range 36-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation 1509 E. Wall, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit A Sec. 4 Twp. 14-S Rge. 36-E Is gas actually connected? No When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5/26/71 Date Compl. Ready to Prod. 7/23/71 Total Depth 11,475' P.B.T.D. 10,425'
Elevations (DF, RKB, RT, GR, etc.) 3947.6' GR Name of Producing Formation Bough "A" Top Oil/Gas Pay 10,203' Tubing Depth 10,177'
Perforations 10,203' - 10,210' Depth Casing Shoe 10,700'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2 13-3/8 423 350
12-3/4 9-5/8 4,575 450
8-3/4 5-1/2 10,700 340

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/20/71	7/28/71	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
12	350	Packer	24/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	179	None	290

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Floyd L. Meade
(Signature)
District Production Superintendent
(Title)
July 29, 1971
(Date)

OIL CONSERVATION COMMISSION
APPROVED AUG 2 1971
BY SUPERVISOR DISTRICT I
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

1

RECEIVED

JUL 27 1971

OIL CONSERVATION COMM.
HOBBES, H. L.