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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator J.M. Huber Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 1900 Wilco Building, Midland, Texas 79701</p>		<p>8. Farm or Lease Name Griffin</p>
<p>4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 14-S RANGE 36-E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3947.6' GR</p>		<p>10. Field and Pool, or Wildcat Wildcat</p>
<p>12. County Lea</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to RTD 11,745'.
Ran 5-1/2" casing as follows: Bottom 93 joints (3,023.11') 17#, K-55, ST&C; next 166 joints (5,412.29') 15.5#, K-55, ST&C; top 70 joints (2,265.76') 17#, K-55, ST&C w/HOWCO Packer Shoe on bottom. Set @ 10,700'. Cemented w/175 sx Dowell Lite w/4% gel and 3# Kolite/sx followed w/165 sx Dowell Expanded w/.2% TIC and .3% D-8. Plug down at 5:30 P.M. 7/7/71. Ran temperature survey to 10,640'. Top cement at 9000'. Pressure tested casing to 1500#. Held OK.

Waited on cement nine (9) days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>G.S. Cromwell</u>	TITLE <u>District Manager</u>	DATE <u>7/20/71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>JUL 28 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

JUL 31 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED JUL 27 1971