| NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE | NEW MEXICO OIL CONSERVATION COMMISSION | Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 |
|--|--|--|
| U.S.G.S. LAND OFFICE OPERATOR | | Sa. Indicate Type of Lease State Fee S. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. | | 7. Unit Agreement Name |
| 2. Name of Operator J.M. Huber Corporat | ion | 8. Farm or Lease Name Griffin |
| 3. Address of Operator | , Midland, Texas 79701 | 9. Well No. 1 10. Field and Pool, or Wildean |
| UNIT LETTER A 6 | 60 FEET FROM THE North LINE AND 660 FEET F | Wildcat |
| | 15. Elevation (Show whether DF, RT, GR, etc.) 3947.6° GR | 12. County Lea |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING | PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB X | ALTERING CASING PLUG AND ABANDONMENY |
| OTHER | | |
| Spudded @ 10:00 A.M. 5/26/71. Drilled 17-1/2" hole to 423'. Ran bottom 12 joints (394.45') 13-3/8", 48#, H-40, ST&C and top 1 joint (31.55') 13-3/8", 54.5#, J-55, ST&C casing set at 423'. Cemented w/200 sx Class "C" 4% gel followed w/150 sx Class "C", 2% CaCl. Plug down at 6:30 P.M. 5/26/71. Cement circulated. W.O.C. 18 hours. Pressure tested casing to 1000 PSI for 30 minutes. Held OK. | | |
| | . 5 | |

TITLE District Prod. Supt.

DATE 5/28/71

JUN 1 1971

CONDITION OF APPROVAL, IF ANY:

FIRSTIVED

JUN 11971

HOBBS, N. M.