NO. OF COPIES RECEIV	ED					Form C-1		
DISTRIBUTION						Revised	I-1-65 Type of Lease	
SANTA FE		NEW	EXICO OIL CON	SERVATION	COMMISSION	State X		
FILE	WE	LL COMPLE	TION OR RECO	MPLETION	REPORT AND) LUG	Gas Lease No.	
U.S.G.S.						E-906		
OPERATOR						THITT	ummmm	
OF ERATOR								
la. TYPE OF WELL			····	+		7. Unit Agree	ment Name	
	OIL WELL	GAS WELL	DRY	071150				
b. TYPE OF COMPLE		WELL	DRY (A)	OTHER		8. Farm or Le	ease Name	
NEW \ WC	RK DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER		Phill:	lps State	
2. Name of Operator						9. Well No.		
C. W. Train 3. Address of Operator	er					1 20 50 11	5 1 1011	
					-		10. Field and Pool, or Wildcat	
c/o Oil Rep	orts and Gas	Services,	Inc., Box	<u>763, Hobb</u>	s, N. M.	W. Range	W. Ranger Lake-Dev.	
UNIT LETTER L	sec. 26 TWP	. 12 S RGE	34ENMPM			T FROM 12. County		
15. Date Spudded	16. Date T.D. Rea	ched 17. Date	Comp., (Ready to P			3, RT, GR, etc.) 19. E	lev. Cashinghead	
6/16/71	8/21/71	1	T 00 16 14 14 1		4163 KB	Data To-ala	Cable Table	
20. Total Depth	21. Plug I	sack T.D.	Many	e Compl., How	Drilled By		Cable Tools	
12,855 24. Producing Interval	s) of this completion	Top Bottom	Name			; 0 - TD	. Was Directional Survey	
P&A 9/16/7			, •				Made Yes	
26. Type Electric and	Other Logs Run				· · · · · · · · · · · · · · · · · · ·	27. Wa	s Well Cored	
Gemma Ray -	Neut ron						No	
28.		CAS	ING RECORD (Rep	ort all strings	set in well)		- 	
CASING SIZE	WEIGHT LB./F	T. DEPTH	SET HOL	E SIZE	CEMENTI	NG RECORD	AMOUNT PULLED	
11 3/4	11 3/4 42#		256 17			200	none	
8 5/8	24# & 32#			0 1/4	400		1116	
4 1/2	11.4# & 13	.54 1281	5	7 7/8		600	6919	
29.	LIN	ER RECORD			30.	TUBING RECO	RD	
SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
31. Perforation Record	(Interval, size and n	umber)		32. A	ACID, SHOT, FRAC	TURE, CEMENT SQU	EEZE, ETC.	
				DEPTHI	NTERVAL	AMOUNT AND KIN	MATERIAL USED	
None				12815 -	855	1,000 gal a	cid.	
			BBOD	UCTION				
33. Date First Production	Product	ion Method (Flor	ving, gas lift, pump		type pump)	Well Status	(Prod. or Shut-in)	
Edge i hat Ploadetion	1.154451				,, ,	P&A		
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - B 5 1.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio	
			Test Period			:		
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil — Bbl.	Gas - Ma	CF Water	- Bbl. Oil C	Gravity — API (Corr.)	
34. Disposition of Gas	(Sold, used for fuel,	vented, etc.)				Test Witnessed By		
1	trie loe							
35. List of Attachment	s see seg.						-	
					 			
36. I hereby certify the	t the information sho	wn on both side	s of this form is tru	e and complete	e to thε best of my	knowledge and belief.		
1.1	una Holle	2						
[1] A	- 11 AVV	2	TITLE	Agent		DATE	/10 /71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 1978 T. Canyon _ _____ T. Penn. "B"_ T. _____ T. Ojo Alamo ___ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ ____ T. Atoka ____ B. Salt ___ T. Pictured Cliffs _____ T. Penn. "D" _____ T. Cliff House ______ T. Leadville ___ **2780** T. Miss ____ Yates___ T. Devonian 12815 T. Menefee T. Madison Т. 7 Rivers ____ 3535 T. Silurian _____ T. Point Lookout ____ T. Elbert __ Queen ____ T. Grayburg ___ T. Montoya T. McCracken T. McCracken T. McCracken T. **4153** T. T. Ignacio Qtzte San Andres ___ Simpson ____ **5590** T. McKee ___ T. Glorieta Base Greenhorn ______ T. Granite ____ _____ T. Ellenburger _____ T. Dakota _____ T. _ T. Paddock _ T. Gr. Wash _____ T. Morrison ____ T. T. Blinebry ___ _____ T. Todilto _____ T. ___ **7000** T. Granite ___ Tubb ___ T. Delaware Sand _____ T. Entrada _____ T. T. Drinkard ___ 7750 T. Bone Springs _____ T. Wingate ____ T. ____ T. Abo ___ 9148 T. T. Wolfcamp_ ______ T. Chinle _____ T. _____ T. Penn. _

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) 9902 T. _____ T. Penn. "A" ____ T. ___ T. ___

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1980 4065 4200 7715 9210 9945 10220 10400 11120 11615 12220 12825	4065 4200 7715	3515 1495 735 275 180 720 495 605	Sand & redbed Anhydrite & Salt Anhydrite & Dolomite Dolomite & Lime Dolomite & Shale Lime & Dolomite Lime & Shale Dolomite & Lime Lime & Shale Lime, Shale Lime, Shale & Chert Lime, Shale & Chert Lime, Shale & Chert Lime, Shale & Chert Lime & Dolomite				
						-	ECEIVED CC. 2 11971 CONSERVATION COMM. KOOBS, N. M.