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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. 1E111233	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name - - -
2. Name of Operator Western States Producing Company	8. Farm or Lease Name Simmons
3. Address of Operator 900 Building of the Southwest Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE north LINE AND 510 FEET FROM THE west LINE, SECTION 11 TOWNSHIP 12S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Bagley (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4255' KDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Unseated lock-set packer, pulled out of hole with tubing. Set bridge plug at 9200'. Dumped 20' cement with dump bailer.

2. Cut casing at 8000', would not circulate. Cut casing at 7165.

3. Laid down 4-1/2" casing. Ran 2-3/8" tubing. Set 35 sack cement plug at 7165'.

4. Set 35 sack cement plug at 5140. (Top of Glorieta)

5. Set 50 sack cement plug at 3860 to 3740.

6. Cut off 8-5/8" casing at 1100'. Shot at 1989, 1670, and 1100'.

7. Finished pulling 8-5/8" casing. Set 50 sack plug from 1150' to 1050'.
Set 50 sack plug from 443 to 325.

8. Set 10 sack plug at surface.

9. Removed head, welded on plate and cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Manager DATE 11-6-72

APPROVED BY [Signature] TITLE OIL & GAS SUPERVISOR DATE NOV 8 1972

CONDITIONS OF APPROVAL, IF ANY: JAN 20 1973

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APR 18 1972

OIL CONSERVATION COMM.
ROOSE, N. M.

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15 1972

OIL CONSERVATION COMM.
ROOSE, N. M.