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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. 1E111233	
7. Unit Agreement Name -----	
8. Farm or Lease Name Simmons	
9. Well No. 1	
10. Field and Pool, or Wildcat Bagley (Penn)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Western States Producing Company	
3. Address of Operator 900 Building of the Southwest Midland, Texas 79701	
4. Location of Well UNIT LETTER E 1980 FEET FROM THE north LINE AND 510 FEET FROM THE west LINE, SECTION 11 TOWNSHIP 12-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4255' KDB	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing and down hole equipment.

2. Run tubing and spot 35 sack cement plug from 9500' to 9030'.

3. Free point 4-1/2" casing and cut off (approximately 7000').

4. Spot 35 sack plug at cut-off point and 35 sack plug at 5140' (top of Glorieta).

5. Spot 50 sack plug from 3860 to 3740'.

6. Free point 8-5/8" casing and cut off (approximately 2000').

7. Spot 35 sack plug at cut-off point and 50 sack plug from 445' to 325' and 10 sack plug at surface.

8. Remove head, weld on plate and clean location.

spot 100' plug across top salt @ 1750'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Operations Manager DATE 10-10-72

APPROVED BY John Runyan TITLE Geologist DATE OCT 12 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 11 1972

OIL CONSERVATION COMM.
U.S. DEPT. OF THE INTERIOR