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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Lease <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

b. TYPE OF COMPLETION

1. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 510 FEET FROM

THE West LINE OF SEC. 11 TWP. 12-S RGE. 33-E NMPM

15. Date Spudded

7-15-71

16. Date T.D. Reached

8-16-71

17. Date Compl. (Ready to Prod.)

8-25-71

18. Elevations (DF, RKB, RT, GR, etc.)

4255' KB

19. Elev. Casinghead

4242.6'

20. Total Depth

10,050'

21. Plug Back T.D.

9961.5'

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

--

24. Producing interval(s), of this completion - Top, Bottom, Name

9379' - 9463' Strawn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR/AC, LL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	385'	17-1/2"	300 sx. Circ. cement	0
8-5/8"	24# & 32#	3800'	11"	375 sx.	0
4-1/2"	11.6#	10050'	7-7/8"	600 sx.	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9342'	9342'

31. Perforation Record (Interval, size and number)

9379' - 9463', 12 holes, each hole .456"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9379' - 9463'	2000 gls. Spearhead acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-25-71		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-29-71	24 hours	18/64"		296	444	50	1500
Flow Tubing Pres.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
350#	Packer		296	444	50	47.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Peck Reeves

35. List of Attachments

GR/AC, LL, C-103, C-104, Affidavit on Cementing and Inclination Report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dar C. Bennett TITLE Operations Manager

DATE August 31, 1971

RECEIVED

SEP 11 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**