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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator WESTERN STATES PRODUCING COMPANY	
3. Address of Operator 900 Building of the Southwest, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4255' KB	

7. Unit Agreement Name
8. Farm or Lease Name Simmons
9. Well No. 1
10. Field and Pool, or Wildcat Bagley (Penn)
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Drilled ^{17-1/2"} hole to 385'. Set 12-3/4" 34#/ft, H-40 surface casing set @ 385' and cemented with 300 sacks. Cement circulated. WOC - 18 hours.
2. Tested casing to 1000# psi, held ok. Drilled out cement and shoe and drilled 11" hole to 3800'.
3. Ran 8-5/8" 24# & 32#, K-55 casing and set @ 3800'. Cemented casing with 375 sacks cement. WOC - 24 hours.
4. Tested casing to 1500# psi, held ok. Drilled out cement and shoe and drilled 7-7/8" hole to 10,050'.
5. Ran 4-1/2" 11.6#, K-55 & N-80 casing to 10,050' and cemented with 600 sacks of cement. Tested casing to 2500# psi, held ok. WOC - 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Don C. Bennett</u>	TITLE <u>Operations Manager</u>	DATE <u>August 27, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>SEP 2 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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SEP 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.