DISTRIBUTION NEW MEXICO OIL CONSERVATION CON SION Porm C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-FILE Effective 1-1-65 %, AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator D. G. Roberts Addres P. O. Box 415, Midland, Texas 79702) for filing (Check proper box) Other (Please explain) Reason Change in Transporter of: 011 Dry Gas Recompletion Change in Ownership XX Casinghead Gas Condensate If change of ownership give name Mewbourne Oil Company, P. O. Box 7698, Tyler, Texas 75711 and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool for Including Formation Kind of Lease Lease No. State, Federal or Fee Tres Papalotes Penn John Etcheverry, Jr. Fee 1980 2980 Feet From The South 660 Line and Feet From The <u>West</u> 29 145 34E Township Range , NMPM, Line of Section Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sen 610 Name of Authorized Transporter of Oil XX or Condensate Suite 500, 201 Main, Street, Fort Worth, daress (Give address to which approved copy of this form is to be Amoco Pipeline Company Name of Authorized Transporter of Casinghead Gas XX or Dry Gas <u>Davis</u> 211 North Colorado, Midland, Texas 79701 Sec. P.ge. Unit Twp. If well produces oil or liquids, 29 145 : 34E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty. Diff. Rest Gas Well -New Well Oil Well -Workover Deepen Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

PPROVED SENTON

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

This form is ty be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

August 25, 1986

D. G. Roberts

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

(l)a:e)

(Title)

(Signature)

